

११^{औं}

वार्षिक प्रतिवेदन

आ.ब. २०८०/०८१



माउन्टेन इनर्जी नेपाल लि.
Mountain Energy Nepal Ltd.

सञ्चालक समिति



प्रदिप जंग पाण्डे
अध्यक्ष



अरुण कुमार के.सी.
सञ्चालक



डा. हरिशंकर श्रेष्ठ
स्वतन्त्र सञ्चालक



अनक दत्त खनाल
सञ्चालक



टिका प्रसाद उप्रेती
सञ्चालक



रचना अधिकारी
सञ्चालक



सुनील प्रसाद राजभण्डारी
सञ्चालक



सम बहादुर भट्ट
कम्पनी सचिव



राजेन्द्र प्रसाद शर्मा
प्रबन्धक, वित्त तथा सञ्चालन
(प्रमुख सम्पर्क अधिकृत)



Mistri Khola HEP-Bishwakarma Mandir at Powerhouse

विषयसूची

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माउन्टेन इनर्जी नेपाल लि.
एघारौं वार्षिक साधारण सभा-२०८१/०९/२८
प्रोक्सी फारम (प्रतिनिधि पत्र)

श्री संचालक समिति
माउन्टेन इनर्जी नेपाल लिमिटेड,
डिल्लीवजार, काठमाण्डौ ।

विषय : प्रतिनिधि नियुक्त गरेको वारे ।

महाशय,

.....जिल्ला म.न.पा/न.पा./गा.पा. वडा नं.वस्ने म/हामी
त्यस कम्पनीको शेयरधनीको हैसियतले संबत् २०८१ साल पौष महिना २८ गतेका दिन हुने एघारौं वार्षिक साधारण सभामा
म/हामी स्वयं उपस्थितभई छलफल तथा निर्णयमा सहभागी हुन नसक्ने भएकाले उक्त सभा/निर्वाचनमा मेरो/हाम्रो तर्फबाट भाग
लिनको लागि..... जिल्ला म.न.पा/न.पा./गा.पा. वडा नं. वस्ने
श्री लाई मेरो/हाम्रो प्रतिनिधि नियुक्त गरि पठाएको छु/पठाएका छौं ।

प्रतिनिधि नियुक्त भएको व्यक्तिको,
हस्ताक्षरको नमुना :
नाम :
शेयरधनी प्रमाण पत्र नम्बर/वि.ओ.आई.डि. नम्बर:

निवेदक
दस्तखत :
नाम :
ठेगाना :
शेयरधनी प्रमाणपत्र नं/बी.ओ.आई.डी. नम्बर:

मिति :

शेयर संख्या:

मिति :

द्रष्टव्य : यो निवेदन वार्षिक साधारणसभा हुन भन्दा ४८ घण्टा अगावै कम्पनीको रजिस्टर्ड कार्यालय डिल्लीवजार
काठमाण्डौमा पेश गरिसक्नु पर्नेछ । कम्पनीको शेयरधनी वाहेक अन्यलाई प्रोक्सी दिन पाइने छैन ।

प्रवेश पत्र

१. शेयरधनीको नाम:
२. ठेगाना :
३. शेयरधनी प्रमाणपत्र नं/बी.ओ.आई.डी. नम्बर:
४. लिएको शेयर संख्या :
५. शेयरधनीको दस्तखत :

श्री माउन्टेन इनर्जी नेपाल लिमिटेडको मिति २०८१/०९/२८ मा हुने एघारौं वार्षिक साधारण सभामा उपस्थित हुन जारी गरिएको
प्रवेश पत्र ।

.....
कम्पनी सचिव

द्रष्टव्य: सभा कक्षमा प्रवेश गर्न यो प्रवेश पत्र अनिवार्य रूपमा लिई आउनु हुन अनुरोध छ । अन्यथा सभा कक्षमा प्रवेश गर्न
पाइने छैन ।



माउन्टेन इन्जीनी नेपाल लि.
Mountain Energy Nepal Ltd.



माउन्टेन इनर्जी नेपाल लिमिटेड एघारौं वार्षिक साधारणसभा सम्बन्धी सूचना

श्री शेयरधनी महानुभावहरू,

यस कम्पनीको मिति २०८१/०८/१७ गते बसेको एक सय सत्रौं (११७) एवं मिति २०८१/०९/०१ गते बसेको एक सय अठारौं (११८) सञ्चालक समितिको बैठकको निर्णयानुसार यस माउन्टेन इनर्जी नेपाल लिमिटेडको एघारौं वार्षिक साधारण सभा निम्न लिखित मिति, समय र स्थानमा देहायका विषयहरू उपर छलफल गरी पारित गर्ने भएकोले सम्पूर्ण शेयरधनी महानुभावहरूको जानकारीको लागि यो सूचना प्रकाशित गरिएको छ ।

वार्षिक साधारण सभा हुने मिति, समय र स्थान:

मिति : २०८१ साल पौष महिना २८ गते (तदनुसार जनवरी १२, २०२५) आईतवार ।

समय : बिहान १०:०० बजे

स्थान : Amrapali Banquet Catering & Events, भाटभटेनी, काठमाडौं ।

छलफलका विषयहरू:

एघारौं वार्षिक साधारण सभाका प्रस्तावहरू:

(क) साधारण प्रस्तावहरू:

१. एघारौं वार्षिक साधारण सभाको लागि संचालक समितिको तर्फबाट प्रस्तुत आ.व. २०८०/८१ को वार्षिक प्रतिवेदन उपर छलफल गरी पारित गर्ने सम्बन्धमा ।
२. यस कम्पनीको लेखा परिक्षकको प्रतिवेदन, सहित २०८१ आषाढ मसान्त सम्मको वासलात, २०८०/८१ को नाफा नोक्सान हिसाव तथा नगद प्रवाह विवरण र सोही अवधिको वार्षिक वित्तिय विवरणसंग सम्बद्ध अनुसूचिहरू उपर छलफल गरी पारित गर्ने सम्बन्धमा ।
३. कम्पनी ऐन २०६३ को दफा १११ अनुसार यस कम्पनीको आ.व. २०८१/८२ को लागि लेखा परिक्षण गर्न लेखा परिक्षक नियुक्ती गर्ने र निजको पारिश्रमिक तोक्ने सम्बन्धमा । (वर्तमान लेखा परिक्षक पुनः नियुक्तीको लागि योग्य हुनुहुन्छ)
४. संचालक समितिले प्रस्ताव गरेको लाभांश स्वीकृत गर्ने सम्बन्धमा ।
५. संचालक समितिको निर्वाचन (एक महिला) गर्ने सम्बन्धमा ।

(ख) विशेष प्रस्तावहरू:

१. संचालक समितिले प्रस्ताव गरे बमोजिम आ.व. २०८०/८१ को लागि चुक्ता पूँजीको १५% का दरले हुने रु.३३,९४,८४,६५८/- (तेतिस करोड चौरान्बन्ने लाख चौरासि हजार छ सय अन्ठाउन्न रुपैया) बोनस शेयर बितरण गर्न र सोमा लाग्ने कर प्रयोजनको निमित्त ०.७८९५ % अर्थात रु.१,७८,६७,४१४/- (एक करोड अठहत्तर लाख सतसठ्ठी हजार चार सय चौध रुपैया) नगद लाभांश (लाभांश कर प्रयोजनार्थ) बितरण गर्न स्वीकृति प्रदान गर्ने सम्बन्धमा ।
२. कम्पनीको चुक्ता पूँजी रु.२,२६,३२,३१,०५० (दुई अर्ब छब्बिस करोड बत्तिस लाख एकतिस हजार पचास रुपैया) मा प्रस्तावित बोनस बितरण पश्चात कायम हुन आउने चुक्ता रु.२,६०,२७,१५,७०८ (दुई अर्ब साठी करोड सत्ताईस लाख पन्ध्र हजार सात सय आठ रुपैया) को १:०.५० अनुपातमा रु.१,३०,१३,५७,८५४ (एक अर्ब तिस करोड तेह्र लाख सन्ताउन्न हजार आठ सय चउन्न रुपैया) बराबरको १,३०,१३,५७८.५४ (एक करोड तिस लाख तेह्र हजार पाँच सय अठहत्तर दशमलब चउन्न कित्ता) हकप्रद शेयर जारी गर्ने सम्बन्धमा ।
३. कम्पनीको प्रवन्ध पत्रको दफा ६(ख र ग) संशोधन गर्ने सम्बन्धमा ।
४. कम्पनीको नियमावलीको नियम २७ (२) संशोधन गर्ने सम्बन्धमा ।
५. सम्बन्धित निकायबाट प्रवन्ध पत्र तथा नियमावलीमा सामान्य संशोधन गर्न माग भए अनुरूप आवश्यक संशोधन गर्न संचालक समितिलाई अख्तियारी प्रदान गर्ने सम्बन्धमा ।



(ग) विविध

वार्षिक साधारणसभा सम्बन्धी सामान्य जानकारीहरू:

१. सर्वसाधारणको वार्षिक साधारण सभा प्रयोजनको लागि मिति २०८१/०९/११ गते एक दिन कम्पनीको शेयरधनी दर्ता किताव वन्द गरिने छ । नेपाल स्टक एक्सचेन्ज लिमिटेडमा मिति २०८१/०९/१० गते सम्म कारोवार भई शेयर खरिद गरी आफ्नो नाममा शेयर नामसारी भई आएका शेयरधनीहरू सो सभामा भाग लिन योग्य रहनेछन् ।
२. वार्षिक साधारण सभामा भाग लिन आउनु हुने शेयरधनी महानुभावहरूले आफ्नो परिचय खुल्ने प्रमाण कागज तथा हितग्राही खाता खोली शेयर अभौतिकरण गरिएको विवरण देखिने Demat Account Statement वा शेयर प्रमाण पत्र साथमा लिई आउन हुन अनुरोध छ, अन्यथा सभाकक्ष भित्र प्रवेश गर्न पाइने छैन ।
३. सम्पूर्ण शेयरधनी महानुभावहरूको जानकारीका लागि कम्पनीको संक्षिप्त आर्थिक विवरण यसै साथ प्रकाशित गरिएको छ । आर्थिक विवरण लगाएतका वार्षिक साधारण सभामा पेश हुने सम्पूर्ण प्रस्तावहरू तथा साधारण सभा सम्बन्धि अन्य जानकारीको लागि कम्पनीको website:mountainenergy.com.np मा पनि हेर्न सक्नुहुने छ ।
४. सभामा आफु उपस्थित नभई प्रतिनिधि नियुक्त गर्न चाहने शेयरधनी महानुभावहरूले सभा सुरु हुने समय भन्दा कम्तीमा ४८ घण्टा अगावै यस कम्पनीको केन्द्रिय कार्यालय डिल्लीवजार, काठमाण्डौमा प्रोक्सी फारम दर्ता गरि सक्नुपर्ने छ । सभामा भाग लिन र मतदान गर्नका लागि प्रतिनिधि नियुक्त गरिसकेपछि उक्त प्रतिनिधि बदर गरी अर्को मुकरर गर्ने भएमा सोको लिखित सूचना सोही अवधि भित्र कम्पनीको रजिष्टर्ड कार्यालयमा दर्ता गरिसक्नु पर्नेछ । यसरी प्रतिनिधि (प्रोक्सी) नियुक्त गरिएको व्यक्ति समेत कम्पनीको शेयरधनी हुनुपर्ने छ ।
५. संरक्षक रहनु भएका शेयरधनी महानुभावहरूका तर्फबाट कम्पनीको शेयर लगत कितावमा संरक्षकको रूपमा नाम दर्ता भएको व्यक्तिले, संयुक्त रूपमा शेयर खरिद गरिएको अवस्थामा शेयर लगत कितावमा पहिले नाम उल्लेख भएको व्यक्ति अथवा सर्वसम्मतीबाट प्रतिनिधि नियुक्त गरिएको एक व्यक्तिले र कुनै संगठित संस्था वा कम्पनीले शेयर खरिद गरेको हकमा त्यस्ता संगठित संस्था वा कम्पनीले मनोनित गरेको प्रतिनिधिहरूले शेयरधनीको हैसियतले सभामा भाग लिन र मतदान गर्न सक्नुहुने छ ।
६. छलफलका विषय सूचि मध्ये विविध शिर्षक अन्तर्गत छलफल गर्न इच्छुक शेयरधनीले सभा हुनु भन्दा ७ (सात) दिन अगावै सो सम्बन्धि प्रस्ताव कारण सहित उल्लेख गरी कम्पनी सचिव मार्फत संचालक समितिको अध्यक्षलाई लिखित रूपमा दिनु पर्नेछ । तर त्यसलाई पारित गरिनुपर्ने प्रस्तावको रूपमा राखिने छैन ।
७. शान्ति सुरक्षाको कारण साधारण सभामा उपस्थित हुने शेयरधनी महानुभावहरूलाई यथाशक्य भोला, व्याग नल्याउनुहुन अनुरोध छ । सभाको सुरक्षाका लागि खटिएका सुरक्षाकर्मीहरूले शेयरधनी महानुभावहरू लगाएत सभाकक्षमा प्रवेश गर्ने सबैको भोला, व्याग र शरीर जाँच गर्न सक्ने भएको हुँदा सो कार्यमा सहयोग गरिदिनुहुन अनुरोध छ ।
८. निर्वाचन र अन्य आवश्यक जानकारीको लागि यस कम्पनीको केन्द्रिय कार्यालय का.म.न.पा. वडा नं. ३० डिल्लीवजार काठमाण्डौं वा फोन नं. ०१-४५३७०५, ०१-४५४९६४८ मा सम्पर्क राख्नुहुन अनुरोध गर्दछौं ।

सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव



माउन्टेन इनर्जी नेपाल लि. को एघारौं वार्षिक साधारण सभामा
संचालक समितिको तर्फबाट अध्यक्षद्वारा प्रस्तुत
वार्षिक प्रतिवेदन

आदरणीय शेयरधनी महानुभावहरु,

यस माउन्टेन इनर्जी नेपाल लिमिटेडको एघारौं वार्षिक साधारण सभामा उपस्थित सम्पूर्ण महानुभावहरुलाई संचालक समितिको तर्फबाट हार्दिक स्वागत गर्दछु। यस अवसरमा कम्पनीको आर्थिक वर्ष २०८०/८१ को वित्तिय विवरण लगायत अन्य गतिविधिहरु र कृयाकलापहरुको विवरण संक्षिप्त रूपमा यस सभामा प्रस्तुत गर्न गईरहेको छु।

विगतका वर्षहरुमा यस कम्पनीलाई दिनुभएको अमूल्य समय र सहयोग प्रति म कम्पनीका शेयरधनी एवं संचालकहरु प्रति आभारी छु।

संचालक समितिको विवरण

हाल यस कम्पनीमा निम्न बमोजिमको संचालक समिति रहेको छ।

श्री प्रदिप जंग पाण्डे	संचालक अध्यक्ष
श्री अरुण कुमार कोसी	संचालक
श्री टिका प्रसाद उप्रेती	संचालक
श्री सुनिल प्रसाद राजभण्डारी	संचालक
श्री भनक दत्त खनाल	संचालक
श्री रचना अधिकारी	संचालक
डा. हरिशंकर श्रेष्ठ	स्वतन्त्र संचालक

वित्तिय अवस्था

कम्पनी ऐन, २०६३ को दफा १०९ को उपदफा ४ बमोजिम विवरण तथा लेखा परिक्षण सहितको वासलात र अन्य विवरण छुट्टै पेश गरेको छु। २०८१ आषाढ मसान्त तथा २०८० आषाढ मसान्तको तुलनात्मक वित्तिय अवस्था छोटकरीमा तल प्रस्तुत गरेको छु।

२०८१ आषाढ मसान्तको तुलनात्मक वित्तिय अवस्था

(रकम रु लाखमा)

बिबरण	आषाढ मसान्त २०८१	आषाढ मसान्त २०८०
अधिकृत पूंजी	३,००,००	३,००,००
जारी पूंजी	२,२६,३२	२,००,००
चुक्ता पूंजी	२,२६,३२	१,९६,८०
जगेडा तथा संचित मुनाफा	१,०९,०९	१,१३,५३
कुल ईक्वीटी	३,३५,४१	३,१०,३३
दिर्घकालिन कर्जा	३,१०,८२	३,४७,१०
डेफर्ड कर दायित्व	३,८२	३,९२
अन्य दायित्व	४,७२	५,५२
अल्पकालिन कर्जा	३७,२४	३६,९७
स्थिर सम्पत्ति बाँकी मूल्य	२,७७	२,९०
आयोजना लागत (बाँकी) - तादी	६२,६५	६५,४५
आयोजना लागत (बाँकी) - मिष्ट्री	५,१४,५०	५,३७,५३
आयोजना खर्च मिष्ट्री- २ (हाल सम्मको)	७,६९	७,५१
ख्याती (Goodwill)	१,४१	१,४७
खर्चको लागि पेशकी तथा धरौटी	६,७१	५,३७
अन्य भुक्तानी प्राप्त गर्न बाँकी रकम	८३,१२	७४,८४
नगद तथा बैंक मौज्जात	१३,१७	८,७९
कुल आय	१,०४,४९	१,१८,२४
प्रत्यक्ष खर्च	(४६,५३)	(४७,८१)
यस वर्षको ओभरहेड ह्यास खर्च सहित	(४,२०)	(४,१९)
वित्तिय खर्च (खुद)	(२५,९९)	(२८,४७)
आयकर समायोजन	(८८)	(५४)
खुद आय	२६,८९	३७,२३



यस कम्पनीको ४२ मे.वा. मिष्ट्री खोला जलविद्युत आयोजनामा २०८१ जेठ १५ गते आएको भिषण बाढीले उक्त आयोजना २०८१ श्रावण २१ गते सम्म पूर्ण रूपले बन्द भएको कारण आब। २०८०/८१ मा यस कम्पनीको आयमा उल्लेख्य गिरावट आई मुनाफा समेत उल्लेख्य गिरावट आएको जानकारी गराउंदछु। कम्पनीले Loss of Profit को बीमा गरेको र सो बापत बीमा कम्पनीबाट रू. १४ करोड (३ लाख क्षति पूर्ति स्वीकृती भएको कारण नोक्सानी कम गर्न सहयोग भएको छ।

लाभांश घोषणा वारे:

गत आर्थिक वर्षमा कम्पनीले आर्जन गरेको मुनाफा एवं कम्पनीले आयोजनामा लगानी गर्नु पर्ने आवश्यकतालाई समेत ध्यानमा राखि आ.व. २०८०/८१ मा यस कम्पनीका शेयरधनी महानुभावहरुलाई १५ प्रतिशत वोनस शेयर तथा कर प्रयोजनको लागि ०.७८९५ प्रतिशत नगद लाभांश वितरणको प्रस्ताव गरिएको छ।

कम्पनी अन्तर्गतका आयोजनाहरु :

(क) तादी खोला जलविद्युत आयोजना (५ मे.वा.)

यस कम्पनी द्वारा संचालित तादी खोला (थप्रेक) जलविद्युत आयोजना (५ मे.वा.) को मिति २०६८ मंसिर १३ मा नेपाल सरकार, ऊर्जा मन्त्रालयबाट विद्युत उत्पादनको अनुमतिपत्र (वि.वि.वि. ०६८/६९ वि.उ.०५४) प्राप्त भएको र उक्त अनुमतिपत्र मिति २१०३ मंसिर ०५ गते सम्म बहाल रहनेछ। उक्त आयोजनाको व्यावसायिक उत्पादन कार्य २०६९ चैत्र १४ गतेबाट सुरु भई हाल सन्तोषजनक रूपमा संचालन भइरहेको छ।

(ख) मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा.)

१. यस कम्पनी द्वारा संचालित मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा.) को मिति २०६८ कार्तिक २३ मा नेपाल सरकार, ऊर्जा मन्त्रालयबाट विद्युत उत्पादनको अनुमतिपत्र (वि.वि.वि. ०६८/६९ वि.उ.०५३) प्राप्त भएको र उक्त अनुमतिपत्र मिति २१०३ कार्तिक १९ गते सम्म बहाल रहनेछ। उक्त आयोजनाको व्यावसायिक उत्पादन कार्य २०७८ आषाढ ३ गतेबाट सुरु भई यस आयोजनाको Contingency Plan मिति २०८०/०९/१२ मा समाप्त भई हाल पूर्ण क्षमतामा सन्तोषजनक रूपमा संचालन भइरहेको छ।

२. यस कम्पनीले मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा.) को विद्युत खरिद विक्रि सम्झौता (एएब) बमोजिम विद्युत विक्रिको बिलिङ गरेको रकममा नेपाल विद्युत प्राधिकरणले बिमती जनाई बिलिङ गरेको रकम भन्दा कम भुक्तानी गरे पश्चात् उठेको विवादमा दुबै पक्षबाट मध्यस्थताबाट विवाद निरूपण गर्ने सहमति भएबाट नेपाल मध्यस्थता परिषदमा चलेको मध्यस्थतामा मिति २०८० कार्तिक ३ मा मध्यस्थबाट निर्णय (Award) भई उक्त मुद्दामा कम्पनीले दावी मिति सम्मको लागि ब्याज बाहेक रू.२८,३७,०४,८६७०८ को दावी गरेकोमा दफा १२ अन्तर्गतको रू.१७,४९,८०,१९५१०८ तथा दफा ३८.१८ अन्तर्गतको रू.८,९८,९७,८७१९१ गरी जम्मा रकम रू.२६,४०,७८,०६६१९९ नेपाल विद्युत प्राधिकरणले यस कम्पनीलाई भुक्तानी गर्नुपर्ने गरी निर्णय भएकोमा नेपाल विद्युत प्राधिकरणले मध्यस्थबाट भएको उक्त निर्णय (Award) चित्त नबुझाई उच्च अदालतमा पुनः मुद्दा दायर गरेकोले सम्मानित उच्च अदालतबाट पनि मध्यस्थको निर्णय सदर हुने गरी मिति २०८१/०९/२३ मा फैसला भई उक्त फैसलाको कार्यान्वयनको चरणमा रहेको छ।

३. यस कम्पनी द्वारा संचालित मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा.) मा मिति २०८१ जेठ १५ गते अचानक रेले खोलामा आएको गोग्रान सहितको वाढी पहिरोको कारण आयोजनाको बाँध क्षेत्रमा इन्टेक, सेटलिंग बेसिन ढुङ्गा र माटोले पुर्ण रूपमा पुगिएको हुँदा कावु बाहिरको परिस्थिति उत्पन्न भएकोले मिति २०८१ जेष्ठ १५ देखि २०८१ श्रावण २१ गते सम्म विद्युत उत्पादन बन्द भएको र उक्त इन्टेक पोन्ड, सेटलिंग बेसिन र टनेल भित्रको ढुङ्गा र माटो सफाई तथा फाल्ने तथा नयाँ Trash rack समेत जडान गर्ने कार्य सम्पन्न भए पश्चात मिति २०८१ श्रावण २१ गते देखी पावर प्लान्ट पुर्ण रूपमा संचालनमा आईसकेको छ।

साथै उक्त समयवाधि भित्रको Loss of Profit (Property) तथा सम्पत्ती विमा लेख अन्तर्गतको विभिन्न संरचनाहरुमा भएको क्षतिहरुको मर्मत संभार गर्दा लागेका खर्चहरुको क्षतिपूर्ति दावि भुक्तानीको लागि सर्भेयर मार्फत एन. एल. जी. इन्सुरेन्स कम्पनी लिमिटेडमा दावी पेश गरिएकोमा Loss of Profit को क्षतिपूर्ति बापत कुल रू.१४ करोड ९३ लाख एवं अन्य क्षतिपूर्ति बापत रू. ५० लाख दिन विमा कम्पनीले सहमती गरेको र किस्ता बन्दीमा भुक्तानी समेत प्राप्त भईरहेको छ।

(ग) मिष्ट्री खोला-२ जलविद्युत आयोजना (१२ मे.वा.)

मिष्ट्री खोला-२ जलविद्युत (१२ मे.वा.) क्यास्केड आयोजनाको संभाव्यता अध्ययनको अध्यावधिक प्रतिवेदन Hydro-Consult Engineering Ltd. बाट प्राप्त भएको छ। यस आयोजनाको प्रारम्भिक वातावरणिय परिक्षण (IEE) उर्जा, जलस्रोत तथा सिंचाई मन्त्रालय बाट मिति २०७९ श्रावणमा स्वीकृत भई मिति २०७९/१२/२९ मा विद्युत उत्पादन अनुमति पत्र समेत प्राप्त भईसकेको



छ। यस आयोजनाको Detail Design तथा Tender Document तयार गर्ने कार्यको लागि यस कम्पनीको मिति २०८०/०२/०२ को संचालक समितिको बैठकको निर्णयबाट परामर्शदाता कम्पनी Hydro-Consult Engineering Ltd. लाई ठेक्का प्रदान गर्ने निर्णय गरेको छ। साथै यस आयोजनाको विद्युत खरिद विक्रि सम्झौता (PPA) को लागि मस्यौदामा हस्ताक्षर भई विद्युत नियमन आयोगबाट स्वीकृति समेत प्राप्त भईसकेकोले, नेपाल विद्युत प्राधिकरणले PPA हस्ताक्षरको लागि पत्राचार समेत गरिसकेको छ।

मिस्ट्री खोला-२ जलविद्युत आयोजनाको स्वीकृत प्रारम्भिक वातावरणीय परीक्षण (IEE) प्रतिवेदनको विषयमा स्थानियवाट मिति २०८० आषाढ २६ मा मुद्दा दायर भएकोमा सम्मानित सर्वोच्च अदालतबाट मिति २०८०/१०/१४ मा यस आयोजनाको स्वीकृत प्रारम्भिक वातावरणिय परिक्षण प्रतिवेदन (IEE) तोकिएको कानूनी प्रकृया बमोजिम भुगर्व विद्को अध्ययन विना प्रतिवेदन तयार गरिएको देखिएको भनी उक्त प्रतिवेदनलाई बदर गर्ने फैसला भएको हुँदा सोही बमोजिम भुगर्व विद् वाट अध्ययन गराई तोकिएको कानूनी प्रकृया पुरा गरी पुनः प्रारम्भिक वातावरणिय परिक्षण प्रतिवेदन (IEE) तयार गर्ने कार्य भईरहेको व्यहोरा जानकारी गराउँदछौं।

(घ) नयाँ परियोजनामा लगानी गर्ने सम्बन्धमा

सिता हाईड्रोपावर कम्पनी प्रा.लि. अन्तर्गत रहेको मनाङ जिल्ला स्थितको दुध खोला जलविद्युत आयोजना (६५ मे.वा.) को आर्थिक तथा प्राविधिक पक्षको प्रस्तुती तथा छलफल बाट आयोजना संचालनको लागि उपयुक्त देखिएकोले यस कम्पनीले उक्त परियोजनामा लगानी गर्ने निर्णय गरी मिति २०८१/०८/०६ मा शेयर खरीद-विक्री सम्बन्धी समझदारी पत्रमा हस्ताक्षर समेत गरिसकेको छ। उक्त आयोजना यस कम्पनीले गर्ने लगानीको श्रोतको निमित्त प्रारम्भिक लागत अनुमानको आधारमा कम्पनीको चुक्ता पूँजी रु.२,२६,३२,३१,०५० (दुई अरब छव्वीस करोड वत्तीस लाख एकतीस हजार पचास रूपैया) मा १५ प्रतिशतको बोनस शेयर पश्चात कायम हुन आउने जम्मा शेयर पूँजी रु.२,६०,२७,१५,७०८ (दुई अरब साठी करोड सत्ताईस लाख पन्ध्र हजार सात सय आठ रूपैया) मा ५० प्रतिशत (१:०.५ को अनुपातमा) ले हकप्रद शेयर जारी गर्ने विषेश प्रस्ताव समेत पेश गरिएको छ, सोलाई अनुमोदन गर्नु हुनेनै छ भनि अपेक्षा समेत लिइएको छ।

माउन्टेन इनर्जी नेपाल लि. को आ.व. २०८१/८२ को कार्यक्रमहरु :

आ.व. २०८१/८२ मा निम्न कार्यक्रमलाई प्रमुख प्राथमिकतामा राखिएको छ।

- तादी खोला (थप्रेक) जलविद्युत आयोजना (५ मे.वा.) को विद्युत उत्पादनलाई निरन्तरता दिने।
- मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा) को विद्युत उत्पादनलाई निरन्तरता दिने।
- मिष्ट्री खोला-२ जलविद्युत (१२ मे.वा.) क्यास्केड आयोजनाको सर्वोच्च अदालतबाट फैसला बमोजिम प्रारम्भिक वातावरणिय परिक्षण प्रतिवेदन (IEE) पुनः तयार गरी स्वीकृत गराउने लगायतका कार्यहरु गर्ने।
- दुध खोला जलविद्युत आयोजना (६५ मे.वा.) आयोजनाको निर्माण प्रकृया अघि बढाउने।

कम्पनीले विगतमा गरेको कृयाकलाप तथा कारोवारको समिक्षा गरी आगामी बर्षमा गर्नुपर्ने कामका बारेमा यहाँहरुबाट प्राप्त राय सुझावहरु संस्थाको लागि सदाभैँ मार्गदर्शनका रुपमा रहने कुरामा हामी विश्वस्त छौं।

अन्त्यमा, कम्पनीलाई विभिन्न माध्यमद्वारा सहयोग तथा मार्गदर्शन प्रदान गर्ने सम्पूर्ण शेयरधनी महानुभावहरु, नेपाल सरकारका सम्बन्धित निकायहरु, नेपाल विद्युत प्राधिकरण, ऋण लगानीकर्ता बैंक तथा वित्तिय संस्थाहरु, विभिन्न नियमनकारी निकायहरु, लेखापरिक्षक तथा कम्पनीमा कार्यरत कर्मचारीहरु लगाएत सम्पूर्ण सहयोगीहरुमा संचालक समितिको एवं मेरो व्यक्तिगत तर्फबाट हार्दिक धन्यवाद ज्ञापन गर्न चाहान्छु।

धन्यवाद।

श्री प्रदिप जंग पाण्डे

अध्यक्ष

माउन्टेन इनर्जी नेपाल लिमिटेड

मिति: २०८१ पौष २८



माउन्टेन इनर्जी नेपाल लिमिटेड कम्पनी ऐन २०६३ को दफा १०९(४) बमोजिमको प्रतिवेदन

(क) विगत वर्षको कारोबारको सिंहावलोकन,
कम्पनीको आ.व. २०८०/८१ को तुलनात्मक वित्तीय विवरणको सारांश तल प्रस्तुत गरेको छु।

(रकम रु लाखमा)

विवरण	आषाढ मसान्त २०८०	आषाढ मसान्त २०७९
अधिकृत पूंजी	३,००,००	३,००,००
जारी पूंजी	२,२६,३२	२,००,००
चुक्ता पूंजी	२,२६,३२	१,९६,८०
जगेडा तथा संचित मुनाफा	१,०९,०९	१,१३,५३
कुल ईक्वीटी	३,३५,४१	३,१०,३३
दिर्घकालिन कर्जा	३,१०,८२	३,४७,१०
डेफर्ड कर दायित्व	३,८२	३,९२
अन्य दायित्व	४,७२	५,५२
अल्पकालिन कर्जा	३७,२४	३६,९७
स्थिर सम्पत्ति बाँकी मूल्य	२,७७	२,९०
आयोजना लागत (बाँकी)-तादी	६२,६५	६५,४५
आयोजना लागत (बाँकी)-मिष्ट्री	५,१४,५०	५,३७,५३
आयोजना खर्च मिष्ट्री-२ (हाल सम्मको)	७,६९	७,५१
ख्याती (Goodwill)	१,४१	१,४७
खर्चको लागि पेस्की तथा धरौटी	६,७१	५,३७
अन्य भुक्तानी प्राप्त गर्न बाँकी रकम	८३,१२	७४,८४
नगद तथा बैंक मौज्जात	१३,१७	८,७९
कुल आय	१,०४,४९	१,१८,२४
प्रत्यक्ष खर्च	(४६,५३)	(४७,८१)
यस वर्षको ओभरहेड ह्यास खर्च सहित	(४,२०)	(४,१९)
वित्तीय खर्च (खुद)	(२५,९९)	(२८,४७)
आयकर समायोजन	(८८)	(५४)
खुद आय ८	२६,८९	३७,२३

(ख) राष्ट्रिय तथा अन्तर्राष्ट्रिय परिस्थितिबाट कम्पनीको कारोबारलाई कुनै असर परेको भए सो असर:-
कुनै नकरात्मक असर परेको छैन।

(ग) प्रतिवेदन तयार भएको मितिसम्म चालू वर्षको उपलब्धि र भविष्यमा गर्नु पर्ने कुराको सम्बन्धमा सञ्चालक समितिको धारणा :- मिष्ट्री खोला जलविद्युत आयोजना-४२ मे.वा। को व्यवसायिक उत्पादन कार्य मिति २०७८।०३।०३ बाट सुचारु भई संचालनमा आइरहेको। त्यसै गरी, तादी खोला जलविद्युत आयोजना थपेक-५ मे.वा. आ.व. २०६९/७० देखि संचालनमा आइरहेको।

(घ) कम्पनीको औद्योगिक वा व्यावसायिक सम्बन्ध -
कम्पनीको औद्योगिक वा व्यावसायिक सम्बन्धमा कुनै प्रतिकूल अवस्था नरहेको।

(ङ) सञ्चालक समितिमा भएको हेरफेर र सोको कारण :-

सञ्चालक समितिमा संचालक अध्यक्ष श्री सुहृद राज घिमिरेले अध्यक्ष पदबाट मिति २०८०/१२/२८ मा तथा श्री मोहन



गुरुडले संचालक पदबाट मिति २०८१/०४/२१ मा राजिनामा दिनुभएको र बाँकी अवधिको लागी उक्त रिक्त रहेको संचालक अध्यक्ष पदमा शेयरधनी श्री प्रदिप जंग पाण्डे तथा संचालक पदमा शेयरधनी श्री टिका प्रसाद उप्रेती लाई एवं कम्पनीको प्रमुख कार्यकारी अधिकृत श्री दामोदर श्रेष्ठले मिति २०८१/०५/३१ मा राजिनामा दिनुभएको र बाँकी अवधिको लागी उक्त रिक्त रहेको कम्पनीको प्रमुख कार्यकारी पदमा हाल सम्म नियुक्त गरिएको छैन ।

(च) कारोबारलाई असर पार्ने मुख्य कुराहरू- छैन ।

(छ) लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत उल्लेख भएको भए सोउपर सञ्चालक समितिको प्रतिक्रिया :-

लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत नरहेकोले संचालक समितिले कुनै प्रतिक्रिया गर्नु नपरेको ।

(ज) लाभांश बाँडफाँड गर्न सिफारिस गरिएको रकम :-

हाल कायम चुक्ता पूँजीको १५ प्रतिशत बोनस शेयर र साथै कर प्रयोजनार्थ ०.७८९५ प्रतिशत नगद लाभांश तथा कम्पनीको चुक्ता पूँजी रु.२,२६,३२,३१,०५० (दुई अर्ब छब्विस करोड बत्तिस लाख एकतिस हजार पचास रूपैया) मा प्रस्तावित बोनस वितरण पश्चात कायम हुन आउने चुक्ता रु.२,६०,२७,१५,७०८ (दुई अर्ब साठी करोड सत्ताईस लाख पन्ध्र हजार सात सय आठ रूपैया) को १:०.५० अनुपातमा रु.१,३०,१३,५७,८५४ (एक अर्ब तिस करोड तेह्र लाख सन्ताउन्न हजार आठ सय चउन्न रूपैया) बराबरको १,३०,१३,५७८.५४ (एक करोड तिस लाख तेह्र हजार पाँस सय अठहत्तर दशमलव चउन्न कित्ता) हकप्रद शेयर जारी गर्न सिफारिस गरिएको छ ।

(झ) शेयर जफत भएको भए जफत भएको शेयर संख्या, त्यस्तो शेयरको अङ्कित मूल्य, त्यस्तो शेयर जफत हुनुभन्दा अगावै सोबापत कम्पनीले प्राप्त गरेको जम्मा रकम र त्यस्तो शेयर जफ भएपछि सो शेयर विक्री गरी कम्पनीले प्राप्त गरेको रकम तथा जफत भएको शेयरबापत रकम फिर्ता गरेको भए सोको विवरण:- छैन ।

(ञ) विगत आर्थिक वर्षमा कम्पनी र यसको सहायक कम्पनीको कारोबारको प्रगति र सो आर्थिक वर्षको अन्तमा रहेको स्थितिको पुनरावलोकन:-

यस कम्पनीको कारोबारको अवस्था माथि बुंदा (क) मा प्रस्तुत गरिएको छ । यस कम्पनीको छुट्टै सहायक कम्पनी नरहेको ।

(ट) कम्पनी तथा त्यसको सहायक कम्पनीले आर्थिक वर्षमा सम्पन्न गरेको प्रमुख कारोबारहरू र सो अवधिमा कम्पनीको कारोबारमा आएको कुनै महत्वपूर्ण परिवर्तन:- छुट्टै सहायक कम्पनी नरहेको ।

(ठ) विगत आर्थिक वर्षमा कम्पनीको आधारभूत शेयरधनीहरूले कम्पनीलाई उपलब्ध गराएको जानकारी:- त्यस्तो जानकारी नगराएको ।

(ड) विगत आर्थिक वर्षमा कम्पनीका सञ्चालक तथा पदाधिकारीहरूले लिएको शेयरको स्वामित्वको विवरण र कम्पनीको शेयर कारोबारमा निजहरू संलग्न रहेको भए सो सम्बन्धमा निजहरूबाट कम्पनीले प्राप्त गरेको जानकारी:-

कम्पनीका सञ्चालक तथा पदाधिकारीहरूले लिएको शेयरको स्वामित्व निम्नानुसार रहेको:

नाम	पद	शेयर कित्ता
श्री प्रदिप जंग पाण्डे	अध्यक्ष	६६०१००
श्री अरुण कुमार कोसी	संचालक	४४०१००
श्री भनक दत्त खनाल (प्रतिनिधि-हिमालयन विल्डर्स एण्ड इन्जिनियरिङ्ग प्रा.लि.)	संचालक	८२८००
श्री टिका प्रसाद उप्रेती	संचालक	१९८०३०
श्री सुनिल प्रसाद राजभण्डारी	संचालक	३१११९
श्रीमती रचना अधिकारी	संचालक	११५०
डा. हरीशंकर श्रेष्ठ	स्वतन्त्र संचालक	

कम्पनीको शेयर कारोबारमा निजहरू संलग्न रहेको जानकारी निजहरूबाट कम्पनीले प्राप्त गरेको छैन ।



- (ढ) विगत आर्थिक वर्षमा कम्पनीसँग सम्बन्धित सम्भौताहरुमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा उपलब्ध गराइएको जानकारीको व्यहोरा:-
कम्पनीसँग सम्बन्धित सम्भौताहरुमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा जानकारी उपलब्ध गराइएको छैन ।
- (ण) कम्पनीले आफ्नो शेयर आफैले खरिद गरेको भए त्यसरी आफ्नो शेयर खरिद गर्नुको कारण, त्यस्तो शेयरको संख्या र अङ्कित मूल्य तथा त्यसरी शेयर खरिद गरेबापत कम्पनीले भुक्तानी गरेको रकम :-
कम्पनीले आफ्नो शेयर आफैले खरिद नगरेको ।
- (त) आन्तरिक नियन्त्रण प्रणाली भए वा नभएको र भएको भए सोको विस्तृत विवरण :-
कम्पनीको आन्तरिक नियन्त्रण प्रणाली भएको र सो प्रणाली आन्तरिक लेखा परिक्षण समिति अन्तर्गत रहेको ।
- (थ) विगत आर्थिक वर्षको कुल व्यवस्थापन खर्चको विवरण,
विगत आर्थिक वर्षको कुल व्यवस्थापन खर्च रु.३,४४,४३,५७३।- रहेको उक्त खर्चको विस्तृत विवरण वित्तिय विवरणको नोट ८ मा दिइएको छ ।
- (द) लेखापरीक्षण समितिका सदस्यहरुको नामावली, निजहरुले प्राप्त गरेको पारिश्रमिक, भत्ता तथा सुविधा, सो समितिले गरेको काम कारवाहीको विवरण र सो समितिले कुनै सुझाव दिएको भए सोको विवरण :-
कम्पनीमा निम्नानुसारको लेखा परिक्षण समिति रहेको छ ।

नाम
श्री चा.ए. श्रीमती रचना अधिकारी, संयोजक
श्री भनक दत्त खनाल, सदस्य
श्री टिका प्रसाद उप्रेती, सदस्य

अन्य खर्च नभएको ।

- (ध) सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख, कम्पनीका आधारभूत शेयरधनी वा निजको नजिकका नातेदार वा निज संलग्न रहेको फर्म, कम्पनी वा संगठित संस्थाले कम्पनीलाई कुनै रकम बुझाउन बाँकी भए सो कुरा :-
त्यस्तो रकम बुझाउन बाँकी नरहेको ।
- (न) सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख तथा पदाधिकारीहरुलाई भुक्तानी गरिएको पारिश्रमिक, भत्ता तथा सुविधाको रकम:- बैठक भत्ता बाहेक अन्य कुनै भत्ता तथा सुविधाको रकम भुक्तान गरिएको छैन ।
- (प) शेयरधनीहरुले बुझिलिन बाँकी रहेको लाभांशको रकम :- बाँकी नरहेको ।
- (फ) दफा १४१ बमोजिम सम्पत्ति खरिद वा बिक्री गरेको कुराको विवरण :- यस कम्पनीमा छुट्टै सहायक कम्पनी नरहेका, तसर्थ त्यस्तो सम्पत्ति खरिद वा बिक्री नभएको ।
- (व) दफा १७५ बमोजिम सम्बद्ध कम्पनी बीच भएको कारोबारको विवरण:- त्यस्तो कारोबार नभएको ।
- (भ) यस ऐन तथा प्रचलित कानूनबमोजिम सञ्चालक समितिको प्रतिवेदनमा खुलाउनु पर्ने अन्य कुनै कुरा :- अन्य आवश्यक विवरण सञ्चालक समितिको प्रतिवेदन अन्तर्गत अध्यक्षज्यूको प्रतिवेदनमा उल्लेख गरिएकोछ ।
- (म) अन्य आवश्यक कुराहरु :- छैन

भवदिय
प्रदिप जंग पाण्डे
अध्यक्ष

माउन्टेन इनर्जी नेपाल लि.

TADI KHOLA HYDROELECTRIC PROJECT

Tadi Khola Hydroelectric Project is a run of river (ROR) type of project with an installed capacity of 5 MW. The project lies in Thaprek VDC of Nuwakot District in Bagmati Zone. The intake site is located at 'Chamete-Kavre Dovaan' and the powerhouse site is located near the intake of Simara Irrigation Scheme.

The design discharge has been diverted by constructing the weir of 6.0 m high from the river bed and 36 m long, and conveyed to the turbines through intake, gravel trap, approach canal, settling basin, forebay, box culvert and penstock pipe (surface and buried penstock pipe). The water is discharged back to the Tadi khola through tailrace culvert. The total length of box culvert is 471m with 2m x 2m internal dimension. Similarly penstock pipe up to bifurcation is 1770 m with an internal diameter of 1.9 m.

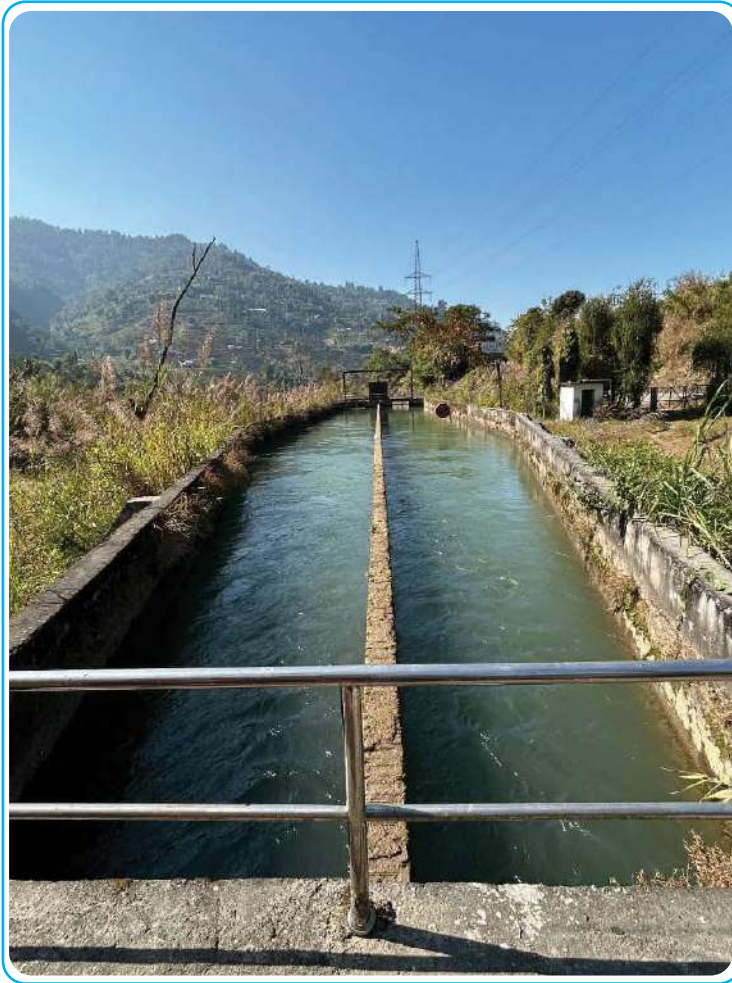
The surface powerhouse is located on the right bank of the Tadi Khola. It has two horizontal Francis units each having installed capacity of 2.5 MW. In the powerhouse, there is an assembly bay and a control building.

The switchyard is located on top of terrace north of the powerhouse on a hill above the powerhouse. The project site is accessible through the black topped road leading to Trishuli Bazaar of Nuwakot from Kathmandu branching at Ganagate (Battar). Gangate is 3 km east of Trishuli Bazaar. There is a black topped road of about 91 km from Kathmandu to Project site. It takes about four hours from Kathmandu and about one hour from Trishuli to reach the project site.

Tadi Khola Hydroelectric Project has begun commercial operation on 14 Chaitra 2069.

PROJECT SALIENT FEATURE

a)	Project Location	
	Latitude	: 27° 55' 36" N to 27° 55' 00" N
	Longitude	: 85° 21' 08" E to 85° 19' 15" E
	Development Region	: Central Development Region
	District	: Nuwakot
	Intake Site	: Satbise, Sundaradevi VDC
	Powerhouse Site	: Kosgade, Ralukadevi, VDC
b)	General	
	Name of River	: Tadi Khola
	Type of Scheme	: Run-of-river
	Gross Head	: 74.12 m
	Net Head	: 65.48 m
	Design Discharge	: 8.9 m ³ /sec
	Installed Capacity	: 5 MW
	Dry Season Energy	: 7.41 GWh
	Wet Season Energy	: 25.48 GWh
	Total Energy	: 32.90 GWh
c)	Hydrology	
	Catchment Area	: 247 km ²
	Design Discharge	: 8.91 m ³ /sec
	Design Flood Discharge	: 613.0 m ³ /s (1 in 100 yr. flood)



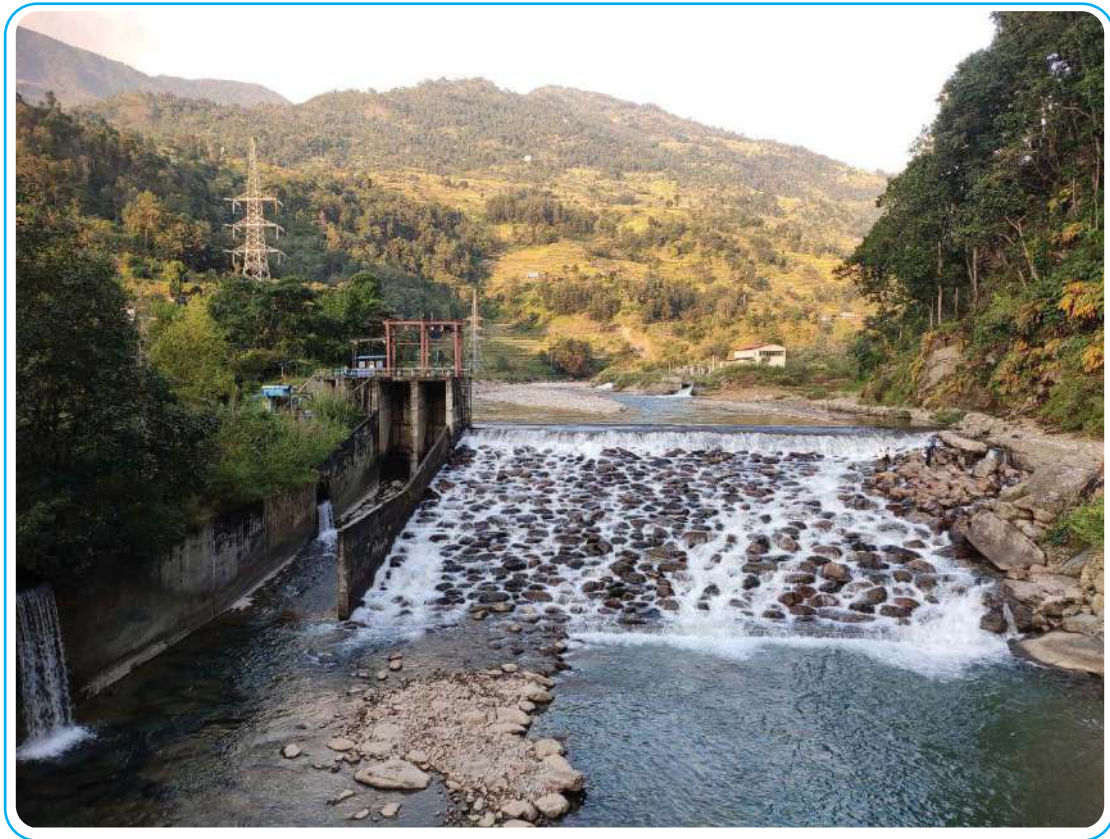
Tadi Desanders

Tadi Runner Inspection

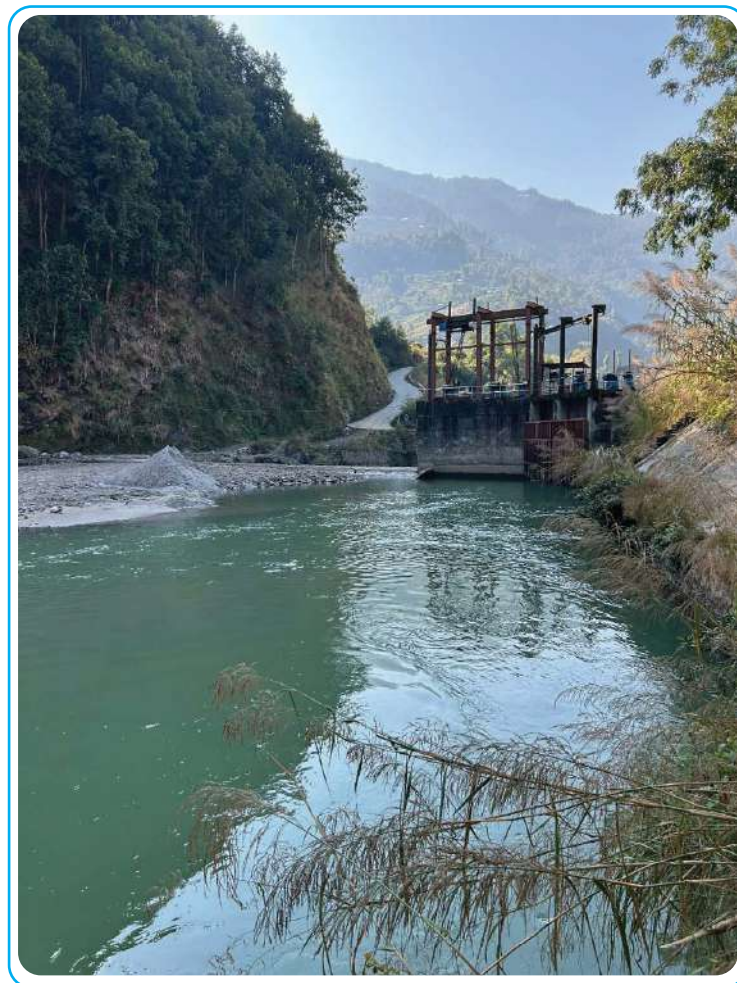




d)	Intake Structure	
	Type of intake	: Side intake
	No. of Intake Openings	: 2 Nos. of 3.2 m (w) X 2.4 m (h)
	Invert Level of Intake	: El. 795.60 masl
	No. of approach canal	: 1
	Size of approach canal	: 2.82 m (w) X 2.3 m (h)
e)	Bedload sluice	
	No. of Openings	: 2 Nos. of 2.8 m (w) X 2.5 m (h)
	Invert Level of Bedload sluice	: El. 794.00 masl
f)	Desanding Basin/Forebay	
	Inlet transition	: 20.00 m
	No of chamber	: 2
	Dimension (L x B x H)	: 44 m x 5.0 m x 6.1 m
	Outlet transition	: 13.00 m
g)	Box Culvert	
	Length	: 471.77 m
	Size	: 2.0 m x 2.0 m
h)	Penstock	
	Length of penstock pipe	: 1770.00 m
	Internal diameter	: 1.9 m
	Thickness	: 8 mm, 10mm and 12 mm
i)	Powerhouse	
	Type	: Semi-Underground
	Dimension	: 25.80 m x 16.20 m x 16.20 m
	Turbine setting level	: El 727 masl
	Number of units	: Two
	Type of turbine	: Francis Turbine (horizontal axis)
	Installed capacity	: 5 MW
	Generators	: Synchronous three phase 6.25MVA
	Speed of Turbine	: 750 RPM
j)	Tailrace Canal	
	Type	: Concrete Conduit
	Length	: 69 m
	Material	: RCC
	Size	: 2.9 m x 1.80 m
	Tailrace water level	: 724.38 masl
k)	Switchyard	
	Dimension	: 14.0m x 28.0m
l)	Transmission Line	
	Type	: 33 KV
	Length	: 8.50 km



Tadi Weir Downstream View



Tadi Weir Upstream View

MISTRI KHOLA HYDROELECTRIC PROJECT

INTRODUCTION

Mistri Khola Hydroelectric Project (MKHP) is a run-of-river type project on Mistri Khola, a major tributary of Kaligandaki River. It is located in Myagdi district of Nepal.

The project has an installed capacity of 42 MW (3x14 MW).

The project site is about 100 km northwest of Pokhara. The headwork site is located about 70 m downstream from confluence of Nilgiri and Ghalemdi Rivers, and about 8 km north of Tatopani Bazaar. Headworks structure comprises of 22.85 m concrete gravity dam with two undercluce gates and frontal intake. Settling Basins with two inverted D with V-shaped bottom hopper bays are fed upon by two 44 m long approach tunnels.

The headrace tunnel is 2270 m long shotcrete lined (partially concrete lined) with finished diameter of 4m, and inverted D in shape. A concrete lined surge shaft is located about 40m upstream of the outlet portal. The steel penstock is 1415 m long 2.15 m/2.05 m dia upto bifurcation. The pipe then splits into three branch pipes of 1.2 m dia with a combined length of 240 m to feed three turbines in the powerhouse.

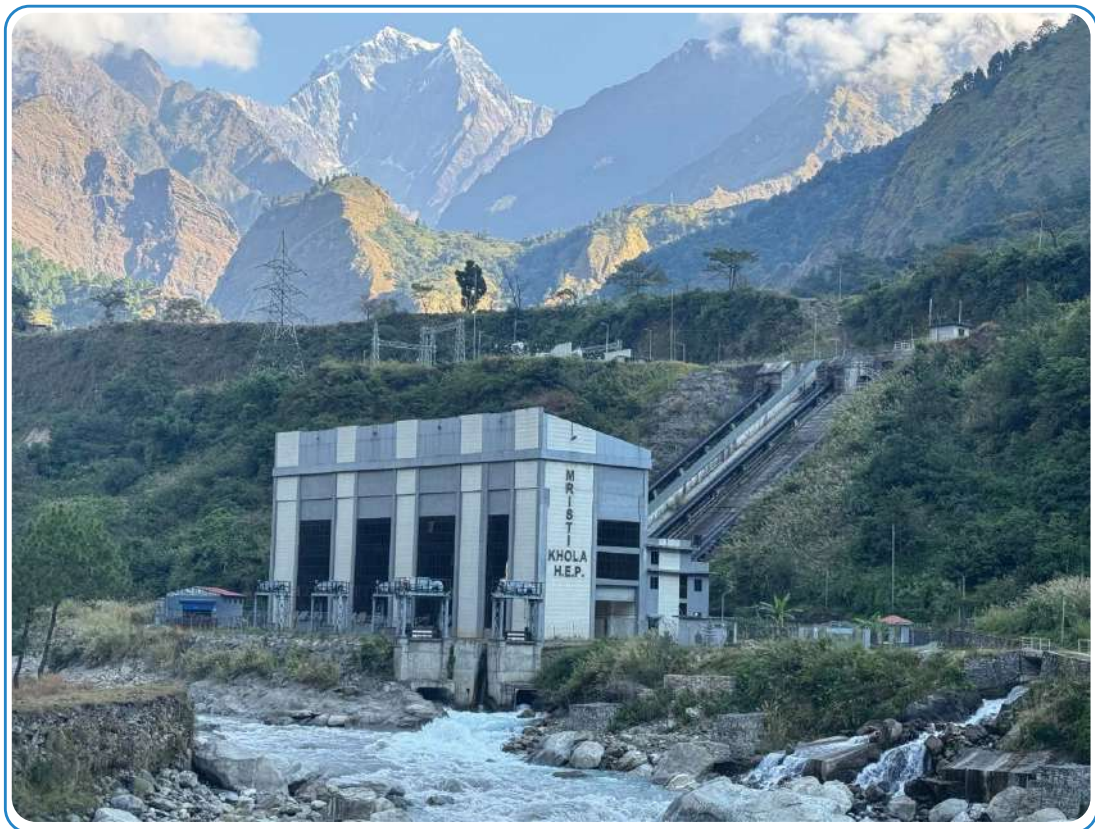
The powerhouse, located on the left bank of Kaligandaki River, is surface type structure which houses three 14 MW vertical axis pelton turbines and the corresponding generating units. The switchyard is located in the upper terrace of the powerhouse back-slope. A 132 kV about 4 km long transmission line connects the switchyard to NEA's Dana Sub-station.

Following entities constituted the whole institutional arrangement of Mistri Khola Hydroelectric Project:

Employer	Mountain Energy Nepal Ltd., Nepal
Engineer	Hydro Consult Engineering Limited (HCE), Nepal
Civil Works Contractor	High Himal Hydro Construction Pvt. Ltd. (3HC), Nepal
Hydro-mechanical Contractor	Nepal Hydro and Electric Limited (NHE), Nepal
Penstock Pipes and Fittings Supplier	Changsha Jetsun Trade Development Co. Limited, China
Penstock Pipes and Fittings Installation	Workshop of Engineering Services Pvt. Ltd., Nepal
Electromechanical Contractor	Voith Hydro Pvt Ltd, India
Transmission Line Contractor	Urja International Pvt. Limited, Nepal
Settling basin Flushing System (S4) Supplier/Contractor	Sediment Systems Dr.ing. H. Stole AS, Norway
Lender Banks/ Financial Institutions	Nabil Bank Ltd. (NABIL) (Lead bank) Hydroelectricity Investment and Development Company Ltd. (HIDCL) Nepal Investment Bank Ltd. (NIBL) Laxmi Bank Ltd. (LxBL) Nepal Bank Ltd. (NBL)



Mistri Camp Site



Mistri Powerhouse

Project Commissioning Date

After testing & trial run of the machines, the Project was commissioned on 3rd Ashad 2078. The Project was successfully commissioned for installed capacity 42MW.

SALIENT FEATURES

AS BUILT SALIENT FEATURES

The as-built salient features of the project are as follows:

TYPE OF SCHEME : Run-of-River

LOCATION

Headworks Area : Baskot, Narchyang VDC
 Powerhouse Area : Narchyang Village
 River : Mistri Khola
 Project Area : Latitude 28°30'00"N to 28°33'00"N
 : Longitude 83°39'00"E to 83°42'00"E
 Access to Project : 100 km from Pokhara

BASIC FEATURES

Dam Crest Level : 1562.85 masl
 Turbine Centre level : 1260.10 masl
 Gross Head : 302.75 m
 Design Discharge to Turbines : 17.1 m³/s
 Installed Capacity : 42 MW

HYDROLOGY

Catchment Area at Intake : 280 km²
 Design Discharge to Turbines : 17.1 m³/s
 Probability of exceedance of Design Flow : 40 Percentile
 Compensation Discharge at the Intake : 0.41 m³/s
 Catchment Area at Powerhouse site : 3770 km²

FLOOD

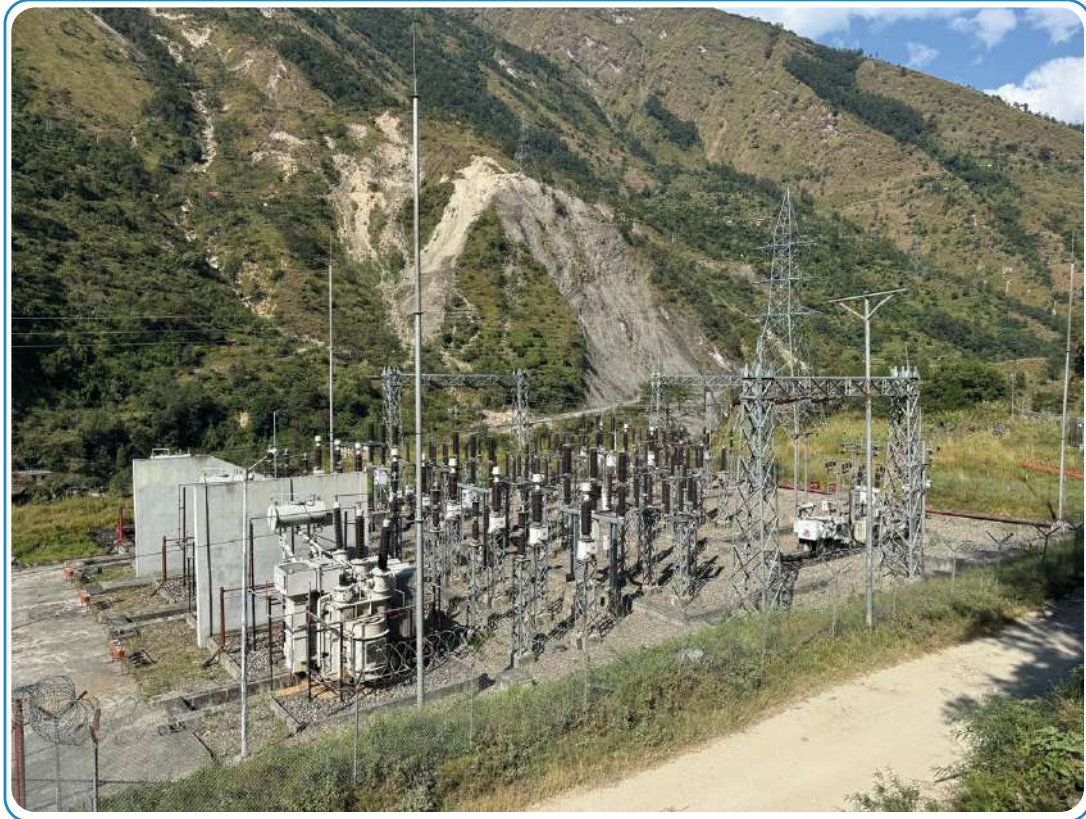
1 in 100 years Design Flood at Weir : 700 m³/s
 1 in 100 years Flood at Powerhouse : 1100 m³/s
 1 in 20 years Dry Season Flood : 35 m³/s

RIVER DIVERSION

Diversion Tunnel Shape : Inverted D
 Diameter : 2.80 m
 Length : 135.5 m

DAM

Type : Concrete gravity founded on bedrock
 Crest Length : 29.5 m including piers



Mistri Switchyard



Boulder Blocking Undersluice Way

Spillway Type	:	Free overflow weir with two undersluice spillway gates
Energy Dissipation Arrangement	:	Flip bucket at the dam guiding the jet to exposed bedrock downstream of the toe of the dam
Crest Level of the Trash Passage	:	1561.85 masl
Length of Trash Passage	:	8.00 m
Crest Level of the Main Overflow Spillway	:	1562.85 masl
Length of the Main Overflow Spillway	:	16.50 m
Length of dam, including Piers	:	29.5 m
Service Bridge Deck Level	:	1570.85 masl
Height	:	25 m from river bed to bridge deck level

UNDERSLUICES IN DAM

Opening Size	:	3 m (W) x 4 m (H)
No of Openings	:	Two
Invert Level	:	1545.85 masl
Under-sluice Gate Type	:	Radial gates with 4 side closing arrangement
Maintenance Arrangement	:	Stop logs in grooves at the upstream face of the dam, 3 m (W) x 4 m (H)

INTAKE

Frontal Intake	:	8 m (W) x 5 m (H) at the trash rack location
No. of Openings	:	One
Invert Level of Sill	:	1555.35 masl
Design Discharge	:	20.4 m ³ /s
Slope of the Trash Rack Front	:	Eight to one (8:1)
Maximum Light Opening between Bars in TR	:	60 mm
Trash rack Cleaning Arrangement	:	Trash rack cleaning machine located at the bridge deck over the trash passage

INLET TUNNEL

No of Tunnels	:	Two
Shape	:	Inverted-D
Length	:	42.15 m
Finished Diameter	:	4m dia. Inverted –D Shape
Cross-section Area (finished)	:	14.28 m ²
Lining	:	Concrete lining of straight approach tunnel from the bend to the settling basin due to hydraulics

SETTLING BASINS

Type	:	Underground with free surface flow during all normal operation water levels
Number of Basins	:	Two
Shape	:	Inverted D with V-shaped bottom hopper
Standard Fall Diameters Used in Design	:	0.20 mm and 0.15 mm
Trap Efficiency for 0.20 mm	:	97%
Trap Efficiency for 0.15 mm	:	85%
Uniform Cross-section Area (finished)	:	8 m (W) x 6.7 m (H)



Jestha 15 Flood Debris Clearance



Reservoir Area Debris Clearing

2.8 m hopper depth, height from invert to crown 12.5 m	
Length of Uniform Cross-section Part	: 85 m
Length of Inlet Transition	: 25 m
Length of Outlet Transition including Head pond	: 6.8 m

Flushing System

Flushing Tunnel	: Serpent Sediment Sluicing System (S4)
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2 m*2 m Inverted-D (dimension varied towards Settling Basin max. up to 2 m *3 m), 36.5 m long, Inverted D shaped

HEADRACE TUNNEL

Section Type	: Inverted-D, shotcrete lined
Finish Diameter	: 4 m with 20 cm thick invert concrete
Length	: 2270 m

SURGE SHAFT

Diameter	: 5m finished
Height	: 59.7 m
Inclination	: 71.6° with horizontal
Ventilation Tunnel	: 8 m long, 6.9 m *3.25 m Inverted-D
Horizontal connection tunnel to HRT	: 10 m long, 4 m*4.2 m Inverted -D

PENSTOCK

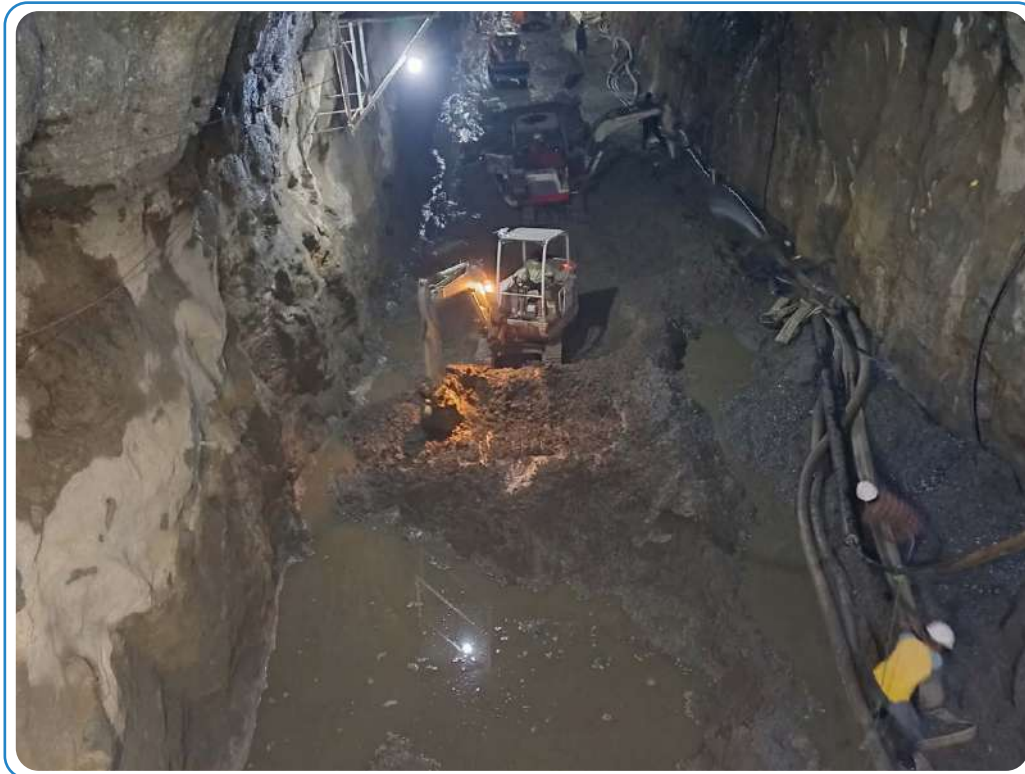
Material	: Steel
Type	: Buried
No of Branching	: Three
Diameter	: 2.15 m/2.05 m before Branching 1.7 m dia. 6.9 m length after First Branching 1.2 m dia. 67.61*3 pipe lines after Second Branching
Length	: 1375 m before Branching (2.05 m and 2.15 m dia); Cone at transition to HRT 4 m 7.25 m after First Branching (1.7 m dia) 67.61 m (1.2 m dia)* 3 pipe lines to Three Units
Pipe Shell Thickness	: 10 – 28 mm

POWERHOUSE

Type	: Surface
Internal Dimension	: 50.4 m (L) x 16 m (W) x 20 m (H)
Turbine Axis Level	: 1260.10 masl
Machine Floor Level	: 1261.40 masl



Desander Basin Debris Clearing



Mini Excavators Working in Desanders

TAILRACE

Type	:	Free Flow Box Culvert
Length	:	51 m (Unit 3 to Outlet)
Size	:	3.5 m (B) x 2.3 m (H)

TURBINES

Type of Turbine	:	Pelton (Vertical)
No. of Units	:	Three
No. of Jets per Turbine	:	Six
Rated net head	:	285 m
Unit Discharge	:	5.7 m ³ /s
Rated Speed	:	500 rpm
Rated Efficiency	:	90.10%

GENERATORS

No. of Units	:	Three
Type	:	Synchronous 3 Phase
Rated Power	:	16.5 MVA
Power Factor	:	0.85
Rated Speed	:	500 rpm
Frequency	:	50 Hz
Voltage	:	11kV
Efficiency	:	97.50%

TRANSFORMER

No. of Units	:	Three
Phase	:	Three
Voltage Level	:	11kV/132 kV
Type	:	Outdoor
Cooling	:	Oil immersed ONAN/ONAF

TRANSMISSION LINE

Voltage	:	132 kV Double Circuit
Length	:	4.2 km
Connection	:	Interconnection point at Dana Substation



Mistri Dam Downstream



Mistri Control Room

MISTRI KHOLA-2 HYDROELECTRIC PROJECT

INTRODUCTION

Mistri Khola 2 Hydroelectric Project (MK2HEP) was identified by Mountain Energy Nepal Ltd. (MEN) as potential cascade projects for Mistri Khola Hydroelectric Project (MKHEP) developed by Mountain Energy Nepal Ltd. Survey license for the project has been issued to MEN on 29/04/2074.

The project is located in the Myagdi District in the Dhaulagiri Zone of the Western Development Region of Nepal, Province No 4. The project boundary coordinates as issued by the Department of the Electricity Development (DoED) range from latitudes 28°30'21" N to 28°29'00" N and the longitudes 83°38'51"E to 83°39'47" E.

The project area is accessible from Kathmandu through Kathmandu-Pokhara-Beni, a 280 km black topped road following a 20 km gravel road from Beni to the headworks area (which is already in the phase of upgrading). Though the headworks area is accessible, upgrading of existing roads and construction of a few new roads and a bridge are required for access to the proposed powerhouse and tunnel portal areas.

The main structures for diversion of the flow from the tailrace of Mistri Khola HEP comprise a balancing pond. Diversion structure for Ghatte Khola comprises of a weir, intake and settling basin that will be connected with the Balancing pond. Surface water conveyance system comprises of 1052 m long rectangular headrace culvert with dimension 3.5 m x 2.5 m (B x H) and 103m long syphon structure. The headrace tunnel is 1316 m long shotcrete lined (partially concrete lined) with finished dimension of 4 m x 4 m inverted D in shape. The discharge is conveyed to the 113.5m long steel lined Inclined Shaft and 85 m long horizontal Penstock tunnel. The flow is then discharged to a surface powerhouse located at the left bank of Kaligandaki River and is equipped with 2 horizontal axis Francis turbines, which utilize the rated net head of 72.54 m.

The MoU on Connection Agreement was signed with Nepal Electricity Authority on 2076/4/26 and PPA is in the process in NEA.

SALIENT FEATURES

PROJECT	:	Mistri Khola 2 Hydroelectric Project
Installed Capacity	:	12.00 MW
LOCATION		
Rural Municipality	:	Annapurna (Former: Narchyan and Shikha VDC)
District	:	Myagdi
Zone	:	Dhaulagiri
Province No	:	4
Project Area	:	Latitude 28° 29' 00" N to 28° 30' 21" N
	:	Longitude 83° 38' 51" E to 83° 39' 47" E
Access to Project	:	100 km from Pokhara

HYDROLOGY

Catchment Area of Mistri Khola HEP at Intake	:	298.8 km ²
Catchment Area of Ghatte Khola at Intake	:	7.10 km ²
CA of Mistri Khola HEP at PH	:	3946.3 km ²
CA of Mistri Khola 2 HEP at PH	:	3966.5 km ²
Design Discharge of Mistri Khola HEP	:	18.23 m ³ /s
Design Discharge of Ghatte Khola	:	0.51 m ³ /s
Design Discharge to Turbines of Mistri Khola 2 HEP	:	18.74 m ³ /s



FLOOD

1 in 100 years Flood at Balancing Pond Area	:	1,611 m ³ /s
1 in 100 years Flood at Powerhouse Area	:	1,625 m ³ /s

GHATTE KHOLA DIVERSION HEADWORKS

i. WEIR

Type	:	Gabion/Boulder Weir
Length	:	3.70 m
Weir Crest Elevation	:	1265.10 masl

ii. UNDERSLUICE

No. of Opening	:	1
Size of Opening	:	0.75 * 1.0 (B * H)
Invert Level	:	1262.98 masl

iii. INTAKE

Type	:	Side Intake
No. of Orifice	:	One
Size of Orifice	:	1.3 m * 0.5 m (B * H)
Orifice Invert Level	:	1264.40 masl

iv. GRAVEL TRAP

Size	:	1.5 m * 1.3 m (L * B)
Bed Slope	:	1 in 10
Flushing Pipe	:	0.3m dia.

v. APPROACH CANAL

Shape	:	Rectangular
Width	:	0.8 m
Length	:	11.00 m
Bed Slope	:	1 in 100

vi. SETTLING BASIN

No. of Bays	:	1
Size of Uniform Section (Each Bay)	:	10.2 m * 2.0 m * 2.6 m (L * B * H)
Design Particle Size	:	0.20 mm
Settling Basin Trap Efficiency	:	80%
Flow Velocity in the Basin	:	0.178 m/s
Bed Slope	:	1 in 40
Flushing Pipe	:	0.3mØ

MAIN WATERWAYS

i. BALANCING POND

Normal Water Level at Start	:	1257.75 masl
Length	:	10.75 m (Including transition)

Uniform Section Size	:	6.0 m * 4.0 m (B * H) (Including FB)
Spillway Crest Elevation	:	1257.75 masl

ii. HEADRACE CULVERT

Type	:	Rectangular, Buried
Length	:	1051.81 m
Size	:	3.5 m * 2.5 m (B * H) (Including FB)
Slope	:	1 in 1000

iii. SYPHON

Length of Uniform Section	:	103 m
Size	:	3.5 m * 2.0 m (B * H)

iv. HEADRACE TUNNEL

Section Type	:	Inverted-D
Excavation Size	:	4.0 m * 4.0 m (B * H)
Length	:	1316.13 m

v. HEADPOND CAVERN

Section Type	:	Inverted-D
Total Length	:	14.75 m
Width of uniform section	:	5.00 m
Invert Level at the start	:	1252.49 m

vi. EMERGENCY SPILLING TUNNEL

Section Type	:	Inverted-D
Diameter	:	4.0 m
Length	:	116.80 m

vii. INCLINED SHAFT

Section Type	:	Circular
Diameter	:	4.0 m
Length	:	113.45 m

viii. HORIZONTAL PENSTOCK TUNNEL (Including Bifurcation Tunnel)

Section Type	:	Inverted-D
Finished Dimension	:	4.0 m * 4.0 m (B * H)
Length	:	85.42 m

ix. PENSTOCK PIPE

Section Type	:	Circular
Diameter	:	2.25m
Length	:	158.59 m

x. BIFURCATION PIPE

Section Type	:	Circular
Diameter	:	1.60m
Length	:	38.22 m



POWERHOUSE

Type	:	Surface
Dimension	:	35.00m(L) x 15.50m(W) x 29.15m(H)
Control Building	:	35.00m(L) x 7.90m(W) x 10.95m(H)

TAILRACE CULVERT

Maximum Tail Water Level	:	1178.99 masl
Normal Tail Water Level	:	1178.81 masl
Minimum Tail Water Level	:	1177.25 masl
Type	:	Rectangular
Length	:	256.27 m
Finished Dimension	:	4.0 m * 2.7 m (B * H)

TURBINES

Type of Turbine	:	Francis (Horizontal Axis)
No. of Units	:	Two
Turbine Axis Level	:	1178.56 masl
Unit Discharge	:	9.37 m ³ /s
Rated Efficiency	:	93.0%

GENERATOR

Type	:	Salient Pole, Synchronous
Generation Voltage	:	11 kV
Frequency	:	50 Hz
Efficiency	:	97.0%

TRANSFORMER

Type	:	Three-Phase, Step-up
Rated Capacity	:	14 MVA
Voltage Ratio	:	11/132 kV
Efficiency	:	99.0%

TRANSMISSION LINE

Voltage Level	:	132 kV
Length	:	3.0 km
Conductor Type	:	ACSR "BEAR"
From	:	Switchyard of MK2HEP
To	:	Switchyard of MKHEP

ENERGY GENERATION

Gross Head	:	78.94 m
Rated Net Head	:	72.54 m
Installed Capacity	:	12.00 MW
Mean Annual Energy	:	67.80 GWh
Dry Season Energy	:	20.05 GWh
Wet Season Energy	:	47.75 GWh

PROJECT COST ESTIMATE

Total Cost of Project	:	2,086.15 million NRs. (Before IDC)
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CONSTRUCTION PERIOD

:	2.5 years
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P.L. Shrestha & Co.

Chartered Accountants

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF MOUNTAIN ENERGY NEPAL LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of **Mountain Energy Nepal Limited** ("the Company"), which comprise the Statement of Financial Position as at Ashad 31, 2081, (July 15, 2024), the Statement of Profit or Loss including Other Comprehensive Income, the Statement of Change in Equity and the Statement of Cash Flows for the year then ended on that date, and a summary of the significant accounting policies and other explanatory information (hereafter referred to as "the financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements present fairly, in all material respects, the financial position of the Company, as at Ashad 31, 2081 (July 15, 2024), and its financial performance, changes in equity, cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information, in accordance with Nepal Financial Reporting Standards and comply with Company Act, 2063, and other prevailing laws.

Basis for Opinion

We conducted our audit of the financial statements in accordance with Nepal Standards on Auditing (NSAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Handbook of The Code of Ethics for Professional Accountants issued by The Institute of Chartered Accountants of Nepal (ICAN), and we have fulfilled our other ethical responsibilities in accordance with the ICAN's Handbook of The Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in the audit of the financial statements of the current period. These matters were addressed in the context of the audit of financial statement as a whole, and in forming the auditor opinion thereon, and the auditor does not provide a separate opinion on these matters.

We have determined that there are no any key audit matters to communicate in our report.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Management is responsible for the preparation of the other information. The other information comprises the information included in the Management report, Report of the Board of Directors and Chairman's statement but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibility of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial Statements in accordance with Nepal Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud and error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

127/29 Gushinghal, Kupondole, Lalitpur 01, Nepal.

Email: info@pls.com.np, P.O. Box No. 3516

Page 1 of 2





Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

Based on our examination, we would like to further report that:

- i. We have obtained all the information and explanations, which were considered necessary for the purpose for our audit.
- ii. The Company has kept proper books of accounts as required by law, in so far as it appears from our examination of those books of account.
- iii. The Statement of Financial Position, Statement of Profit or Loss including Other Comprehensive Income, the Statement of Change in Equity and the Statement of Cash Flows and attached Schedules dealt with by this report are in agreement with the books of account maintained by the Company.
- iv. During our examination of the books of account of the Company, we have not come across the cases where the Board of Directors or any member thereof or any representative or any office holder or any employee of the Company has acted contrary to the provisions of law or caused loss or damage to the Company and
- v. We have not come across any fraudulence in the accounts, based on our sample examination of the books.

For, P. L. Shrestha & Co.
Chartered Accountants

Place: Kathmandu
Date: 2081/08/17
UDIN: 241209CA008565Ujbm

CA. Sachet Lal Shrestha
Partner



MOUNTAIN ENERGY NEPAL LTD.
Statement of Financial Position as at Ashad 31, 2081

Particulars	Notes	As at 31 st Ashadh, 2081	As at 32 nd Ashadh 2080
ASSETS			
Non-current assets			
Property, plant and equipment	10	27,658,926	28,983,607
Intangible assets	11	5,771,464,977	6,029,821,862
Intangible assets under development	12	76,875,584	75,092,704
Goodwill (arising on acquisition of Aadhishakti)		14,053,349	14,682,604
Deferred tax assets	22	-	-
Total non-current assets		5,890,052,836	6,148,580,777
Current assets			
Trade and other receivables	13	831,230,849	748,366,228
Prepayments	14	41,096,391	35,769,031
Loan and advances	15	26,007,193	17,912,763
Cash and cash equivalents	16	131,684,802	87,885,128
Total current assets		1,030,019,235	889,933,150
Total assets		6,920,072,071	7,038,513,927
EQUITY AND LIABILITIES			
Equity			
Share capital	17	2,263,231,050	1,968,027,000
Retained earnings	18	1,090,864,717	1,135,251,539
Total equity		3,354,095,767	3,103,278,539
Liabilities			
Non-current liabilities			
Loans and borrowings	19	3,108,188,404	3,471,026,385
Trade and other payables		-	-
Deferred tax liabilities	22	38,166,041	39,243,358
Total non-current liabilities		3,146,354,445	3,510,269,743
Current liabilities			
Trade and other payables	20	47,181,385	55,227,645
Loans and borrowings	19	372,440,474	369,738,000
Total current liabilities		419,621,859	424,965,645
Total liabilities		3,565,976,304	3,935,235,388
Total equity and liabilities		6,920,072,071	7,038,513,927

The accompanying notes form an integral part of the financial statements.

As per our report of even date

Rajendra Prasad Sharma
Manager-Finance &
Operation

Tika Prasad Upreti
Director

Arun Kumar K. C.
Director

Pradeep Jung Pandey
Chairman

Sachet Lal Shrestha
Partner
P.L. Shrestha & Co.

Date: 2081.08.17

Place: Kathmandu



MOUNTAIN ENERGY NEPAL LTD.
Statement of Profit or Loss and other Comprehensive Income
For the year on Ashad 31, 2081

Particulars	Notes	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Revenue	5	976,214,951	1,182,383,269
Insurance Claim for loss of profit		68,670,354	-
Cost of sales	6		
-Amortization on Project Assets		(258,356,885)	(254,292,535)
-Other Direct Costs		(206,991,702)	(223,768,232)
Gross profit		579,536,718	704,322,502
Administrative expenses	8	(34,443,573)	(32,311,871)
Depreciation and amortisation	10	(1,792,760)	(1,934,012)
Operating profit		543,300,385	670,076,619
Finance income	9	8,966,636	10,906,907
Finance costs	9	(268,870,724)	(295,638,069)
Staff Bonus		(5,667,926)	(7,706,909)
Other Income		-	-
Other Expenses		-	-
Profit before tax		277,728,371	377,638,548
Income tax expenses			
Current tax	22	(9,891,748)	(3,273,337)
Previous Year Tax		-	-
Deferred tax income/(expense)	22	1,077,317	(2,111,999)
Profit for the period		268,913,940	372,253,212
Other comprehensive income		-	-
Total comprehensive income		268,913,940	372,253,212

Total profit and comprehensive income is attributable to the owners of the company.
The accompanying notes form an integral part of the financial statements.

As per our report of even date

Rajendra Prasad Sharma
Manager-Finance &
Operation

Tika Prasad Upreti
Director

Arun Kumar K. C.
Director

Pradeep Jung Pandey
Chairman

Sachet Lal Shrestha
Partner
P.L. Shrestha & Co.

Date: 2081.08.17

Place: Kathmandu



MOUNTAIN ENERGY NEPAL LIMITED
Kathmandu, Nepal
Statement of Cash Flow
For the period from Shrawan 1, 2080 to Ashad 31, 2081
(July 17, 2023 to July 15, 2024)

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
A. Cash Flow from Operating Activities		
Net Profit before Tax	277,728,371	377,638,547
Adjustments for:		
Depreciation expenses	1,792,760	1,934,013
Amortisation of Goodwill on Acquisition	629,254	629,254
Amortization on Intangible Assets	258,356,885	254,292,535
Interest Income	(8,966,636)	(10,906,907)
Interest Expenses	268,870,724	295,638,069
Income tax paid	(9,891,748)	(3,273,337)
Previous year tax paid		
Net Profit/loss on sale of Tangible assets		
CSR Fund	(2,559,138)	(3,695,303)
Share Issue Expenses	-	
Rectification Entry		(28,097.00)
Cash Flow before Change in Working Capital	785,960,472	912,228,774
Increase/(Decrease) in liabilities	(369,259,084)	(353,327,249)
(Increase)/Decrease in Current Assets	(95,209,094)	(138,063,264)
Net Cash Flow from Operating Activities (1)	321,492,294	420,838,261
B. Cash Flow from Financing Activities		
Changes in share capital	295,204,050	-
Dividend Paid	(310,741,623)	(207,160,426)
Interest Paid	(268,870,724)	(295,638,069)
Net Cash Flow from Financing Activities (2)	(284,408,297)	(502,798,495)
C. Cash Flow from Investing Activities		
Changes in non-current assets		
Net Sale/(Purchase) of Tangible Fixed Assets	(468,079)	(405,494)
Sale/(Purchase) of Intangible Assets (Project Assets)	-	(111,184,891)
Project under development	(1,782,880)	(5,750,317)
Interest Income	8,966,636	10,906,907
Net Cash Flow from Investing Activities (3)	6,715,677	(106,433,795)
Net Increase/(Decrease) in cash and cash Equivalents (1+2+3)	43,799,674	(188,394,029)
Cash and cash equivalents at beginning of the year	87,885,128	276,279,157
Cash and Cash Equivalents at end of the year/period NPR	131,684,802	87,885,128

As per our report of even date

Rajendra Prasad Sharma
Manager-Finance &
Operation

Tika Prasad Upreti
Director

Arun Kumar K. C.
Director

Pradeep Jung Pandey
Chairman

Sachet Lal Shrestha
Partner
P.L. Shrestha & Co.

Date: 2081.08.17

Place: Kathmandu



MOUNTAIN ENERGY NEPAL LIMITED

Kathmandu, Nepal

Statement of Changes in Equity

For the period from Shrawan 1, 2080 to Ashad 31, 2081

(July 17, 2023 to July 15, 2024)

Particular	Share Capital	Accumulated Profit/ Loss	Accumulated IFRIC Balance	Total
Balance as on 2079/04/01	1,968,027,000	738,778,659	272,356,064	2,979,161,723
Ammortization during 2077/78		804,914	(804,914)	-
Ammortization during 2078/79		10,732,187	(10,732,187)	-
Reclassification (Deferred tax liabilities)		(37,252,570)		
Balance as on 2079/04/01	1,968,027,000	713,063,190	260,818,963	2,979,161,723
Profit for the Year		372,253,212		372,253,212
Dividend Paid		(207,160,426)		(207,160,426)
Prior Period Adjustment		(28,097)		(28,097)
Corporate Social Responsibility Fund		(3,747,713)		(3,747,713)
Corporate Social Responsibility Fund Reversed		52,410		52,410
Ammortization of IFRIC Intangible Assets		10,732,187	(10,732,187)	-
Balance As at Ashad 31, 2081 NPR	1,968,027,000	885,164,763	250,086,776	3,103,278,539
Balance as on 2080/04/01	1,968,027,000	885,164,763	250,086,776	3,103,278,539
Profit for the Period		268,913,940		268,913,940
Bonus Shares Issued for FY-2079/80	295,204,050	(295,204,050)		-
Cash Dividend for FY-2079/80		(15,537,573)		(15,537,573)
Corporate Social Responsibility Fund		(2,689,139)		(2,689,139)
Corporate Social Responsibility Fund Reversed		130,001		130,001
Ammortization of Ifric Intangible Assets		10,732,187	(10,732,187)	-
Balance As at Ashad 31, 2081 NPR	2,263,231,050	851,510,129	239,354,589	3,354,095,767

As per our report of even date

Rajendra Prasad Sharma
Manager-Finance &
Operation

Tika Prasad Upreti
Director

Arun Kumar K. C.
Director

Pradeep Jung Pandey
Chairman

Sachet Lal Shrestha
Partner
P.L. Shrestha & Co.

Date: 2081.08.17

Place: Kathmandu



Mountain Energy Nepal Ltd.

Notes to Financial Statement

1. Reporting entity

"Mountain Energy Nepal Limited ("the Company") is a limited liability company domiciled in Nepal. The registered office of the Company is Ward No. 30, Kathmandu, Nepal. The principal objective of the company is to produce hydroelectricity in Nepal and to make the investment in the companies producing the hydroelectricity. The company operates two hydropower project, namely, Tadi Khola Project of 5 MW and Mistri Khola Project of 42 MW as per the terms of licence issued by Ministry of Electricity. The generated electricity is sold to NEA as per the rate provided in Power Purchase Agreement (PPA) entered into between NEA and the company. The company is a public limited company incorporated under the Companies Act, 2063."

The Company does not have any subsidiary or an interest in associate or joint venture. Thus, these financial statements are separate financial statements of the Company.

1.1 Board of Directors

The composition of Board of Directors as on Ashad 31, 2081 is as follow:

Name	Position
Pradeep Jung Pandey	Chairman
Arun Kumar KC	Director
Mohan Gurung	Director
Jhanak Dutta Khanal	Director
Sunil Prasad Rajbhandari	Director
Rachana Adhikary	Public Director
Dr. Hari Shankar Shrestha	Director

1.2 Approval of Financial Statement

Accompanied financial statements have been adopted by the BODs of Company at its meeting held on 2081/08/17 and have been recommended for approval by BODs.

2. Basis of preparation

a) Statement of compliance

The financial statements have been prepared in accordance with Nepal Financial Reporting Standards (NFRSs) as published by Accounting Standard Board (ASB) Nepal.

b) Functional currency

These financial statements are presented in Nepalese Rupee (NPR), which is the Company's functional currency.

c) Use of estimates and judgements

For presentation of the statement of financial position assets and liabilities have been bifurcated into current and non-current distinction.

The statement of Total Comprehensive Income has been prepared using combination of "function of expenses" and "nature of expenses" method.

The Financial Statements have been prepared on an accrual basis except for cash flow information.

The Statement of Cash Flows have been prepared using the "indirect method".

The statement of financial position is presented on liquidity basis. Assets and liabilities are presented in the increasing order of liquidity.

d) Use of estimates and judgements

The preparation of the financial statements in conformity with NFRSs requires management to make judgements, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses, actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

Information about critical judgements in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in Note 3-whether the arrangement classifies as a service concession arrangement.

Further, management uses valuation techniques to determine the fair value of financial instruments. This involves developing estimates and assumptions consistent with how market participants would price the instrument, Management bases its assumptions in observable data as far as possible. Estimated fair values may vary from the actual prices that would be achieved in an arm's length transaction at the reporting date.

e) Reporting Period

The Company follows the Nepalese financial year based on the Nepalese calendar as reporting period. For this financial statement, the reporting period is considered from 2080/04/01 to 2081/03/31.

g) Current and Non-Current Distinction

Assets

Apart from the property, plant and equipment, investment property, intangible assets and deferred taxes asset all the assets are taken as current assets unless specific additional disclosure is made in the notes for current and non-current distinction.

Liabilities

Apart from deferred tax liability, all the liabilities are taken as current liabilities unless specific additional disclosure is made in the notes for current and non-current distinction.

h) Going Concern

The financial statements are prepared on a going concern basis, as the BODs of the Company are satisfied that the Company has the resources to continue in business for the foreseeable future.

3. Significant Accounting Policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

a) Intangible assets

(i) Service concession arrangement revenue - Mistry Khola Project

Mistry Khola Project " Project I " obtained operation license from Department of Electricity Development (DOED) on Kartik 20, 2068 for the period of 35 years to construct and operate a 42 MW hydropower project, and the license expires on Kartik 19, 2103. This is service concession arrangement entered into between the Company and DOED, that conferred the right to the Company to implement the project and recover the project cost and reasonable return, through the sale of electricity to Nepal Electricity Authority (NEA) as per the rate provided by the Power Purchase Agreement (PPA) between the Company and NEA.

Service concession agreement with the Government of Nepal does not contain a renewal option. As per



the terms of license, license grantor controls through ownership, any significant residual interest in the infrastructure (project assets) at end of the term of the arrangement (licenses period).

NEA shall purchase the contractual energy generated by Mistri Khola Project as specified in the PPA agreement subject to Mistri Khola able to generate such contractual energy.

Mistri Khola project recognizes an Intangible Asset arising from a service concession arrangement (construction and creation of Project assets, which will be returned to Government of Nepal on expiry of lease period of 35 years from the effective date of agreement) when it has a right to sale the electricity generated by hydropower project. An intangible asset is measured at fair value on initial recognition and subsequent to initial recognition, the intangible asset is measured at cost, which includes capitalized borrowing cost, less accumulated amortization and accumulated impairment losses.

Under the service concession arrangement, Mistri Khola Project has created and recognised project assets as intangible assets amounting to NRs. 5,844,200,560 and that accorded a right to the company to generate electricity and sale it to NEA as specified in PPA. Revenue is recognised under IFRIC 12 upto the year ended Ashad 32, 2079 only.

The estimate of effective useful life of an intangible asset in a service concession arrangement is the period from when the Company is able to bill the NEA for the supply of electricity generated by the hydropower infrastructure to the end of the concession period.

Mistri Khola Project started to generate the electricity and sells to NEA from Ashadh 3, 2078. Project Assets has been accounted as Intangible assets which are amortized over remaining useful life (Operation License period) of 304.5 months. The useful life of project asset is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales.

On September 28, 2021 (Ashwin 12, 2078) project received project construction completion certificate from the the Contractor at the reporting date, and on this day final capitalisation of the entire Project Assets was completed.

Revenue from sale of electricity to NEA is recognized at the rate specified in the Power Purchase Agreement, as per NFRS 15 Revenue from Contract with Customers, which is disclosed in Note 3 (b).

(ii) Service concession arrangement revenue - Tadi Khola Project

Tadi Khola Project “the Project II” obtained operation license from Department of Electricity Department (DOED) on Mangsir 06, 2068 (November 22, 2011) for the period of 35 years to construct and operate a 5 MW hydropower project, and the license expires on Mangsir 05, 2103. This is service concession arrangement entered into between the company and DOED, that conferred the right to the Company to implement the project and recover the project cost and reasonable return, through the sale of electricity to NEA as per the rate provided by the Power Purchase Agreement (PPA) between the Company and Nepal Electricity Authority (NEA).

Service concession agreement with the Government of Nepal does not contain a renewal option. As per the terms of license, license grantor controls through ownership, any significant residual interest in the infrastructure (project assets) at end of the term of the arrangement (licenses period).

An intangible asset is recognized if it is probable that the extended future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

Project Assets, accounted as Intangible assets, are amortized over remaining useful life (Operation License period) of 338 months. The useful life of project asset is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales.

Revenue from sale of electricity to NEA is recognized at the rate specified in the Power Purchase Agreement, as per NFRS 15 Revenue from Contracts with Customers, which is disclosed in Note 3 (b).

b) Revenue recognition

The Company is in the business of generating electricity and selling it to NEA under the terms of PPA. Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

(i) Sale of Electricity

Revenue from sale of electricity is recognized on the basis of meter reading on the first day of the immediate next month in accordance with Power Purchase Agreement (PPA).

(ii) Interest income

For all financial instruments measured at amortized cost, interest income or expense is recorded using the effective interest rate (EIR).

(iii) Insurance Claim (Loss of Profit)

Electricity generation from Mistri Khola HEP was halted for the period from Jestha 15, 2081 to Shrawan 20, 2081 due to unprecedented flooding at the project's dam site. Generation of electricity at this plant resumed from Shrawan 21, 2081. Total days of disruption of operation was 68.84 days; 48.15 days in FY 2080/81 and remaining 20.69 days in FY 2081/82. First 30 days was under deductible period and 38.84 days were claimable for loss of profit; that is 18.15 days in FY 2080/81 and remaining 20.69 days in FY 2081/82. The insurer admitted claim on loss of profit for Rs. 149,300,000 as per discharge document dated Mangsir 5, 2081 (November 20, 2024). Accordingly Rs. 68,663,014 has been recognised as insurance claim against loss of profit in FY 200/81 and remaining Rs. 80,629,646 in FY 2081/82 on the basis of prorated claim for the respective periods.

c) Lease Payments

Leases where the lessor retains substantially all the risks and benefits of ownership of the asset are classified as short term lease (Operating Lease). Payments made under operating leases are recognized in profit or loss on a straight-line basis over the term of the lease.

d) Taxation

Income Tax expense represents the sum of the current tax and deferred tax.

(i) Current Tax

Current tax which comprises expected tax payable or receivables is based on taxable profit or loss for the year based on Nepalese tax laws and any adjustments to the tax payable or receivable in respect of previous years. The Company's liability for current tax is to be calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Current tax assets and liabilities are offset if certain criteria are met.

Tax Holiday

The Company's operations are subject to tax holiday as per section 11(3gha) of Income Tax Act, 2058. The Company enjoy the full tax holiday for first 10 years of operation, then after for next five year tax concession at 50% of applicable tax rate on income generated from sale of electricity generated (ordinary activities).

Tadi is in tax holiday up to Chaitra 13, 2079, then after for next five years, tax concession is 50% of applicable tax rate.



Mistry is in tax holiday up to Ashadh 02, 2088, then after for next five years, tax concession is 50% of applicalbe tax rate.

(ii) *Deferred Tax*

Deferred tax is recognized on temporary difference between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred Tax Assets(DTA) are generally recognized for all deductible temporary differences to the extent that is probable that taxable profits will be available against which those deductible temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred Tax Liabilities (DTL) and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the assets realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

DTA and DTL are offset if certain criteria is met.

e) **Foreign currency transaction**

In preparing the financial statements of the Company, transaction in currencies other than the Company's functional currency (foreign currencies) are recognized at the rates of exchange prevailing at the dates of transactions.

At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at the date. Non-monetary items carried at the fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in foreign currency are not retranslated.

f) **Property, plant and equipment**

Property, plant and equipment are tangible items that are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes; and are expected to be used during more than one period. Property, plant and equipment are stated at the cost less accumulated depreciation and accumulated impairment losses.

Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the Company.

Depreciation is recognized so as to write off the cost of assets less their residual values over their estimated useful lives. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. The depreciation rates of various assets are as follows:

S.N.	Types of assets	Rate of depreciation
1	Furniture and Fixtures	25%
2	Office Equipment	20%
3	Other Assets	10%
4	Vehicles	10%

As item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognized in profit or loss.

g) Intangible assets (owned)

An intangible asset is recognized if it is probable that the extended future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

Intangible asset acquired separately with finite lives

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortization and accumulated impairment losses. Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. Amortization is recognized on a straight-line basis over their estimated useful lives, and is generally recognized in the statement of profit and loss. The estimated being accounted for on a prospective basis.

Intangible assets created on acquisition of Tadi Khola Project is amortised on SLM basis from the date of acquisition of Bhadra 28, 2075 upto the license expiry date of Mangsir 05, 2103. Consequently entire Intangible Assets would be amortised over 338 months on SLM basis.

Intangible assets (Mistri Khola Project) is amortised on SLM basis from the date of Commercial operation (Ashadh 3, 2078) upto the license expiry date of Kartik 19, 2103. Consequently entire Intangible Assets would be amortised over 304.5 months on SLM basis.

h) Goodwill (on Acquisition of subsidiary)

On acquisition of subsidiary, Aadhisakti Bidhyut Bikas Co Ltd, under the "Acquisition Method" as per Nepal Financial Reporting Standards "Business Combination", Goodwill has been recognized on difference of carrying amount of Investment made and Net assets taken over. Goodwill resulted due to acquisition of subsidiary is treated similarly to Intangible Assets (Project Assets) of the Tadi Khola Project that confer right to recover cost and reasonable returns. Consequently, Goodwill is amortized on a straight-line basis over their estimated useful lives, and is generally recognized in the statement of profit and loss. The estimated being accounted for on a prospective basis from the date of acquisition i.e. Bhadra, 28 2075. This treatment of Goodwill departs from the Goodwill Accounting provided by Nepal Financial Reporting Standards.

i) Impairment

At the end of each reporting period, the Company reviews the carrying amount of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss, if any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the company estimates the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash generating units, or otherwise they are allocated to the smallest group of cash generating units for which a reasonable and consistent basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or cash generating unit.



If the recoverable amount of an asset (or cash generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in the statement of profit and loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash generating unit) in prior years. A reversal of an impairment loss is recognized immediately in the statement of profit and loss.

j) Employee benefits

Short term employee benefits

Short-term employee benefits are expensed as the related service is provided. A liability is recognized for the amount expected to be paid if the Company has present or constructive obligation to pay this amount as a result of past service provided by the employees and the obligation can be estimated reliably.

Retirement benefits and other long-term employee benefits

The Company provides long term employee benefits and retirement benefits in accordance to its by-laws which is in compliance with the local laws and regulations.

k) Provisions and contingent liabilities

(i) Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking in to account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessment of time value of money and the risks specific to the liability (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognized as an asset if it is virtually certain that reimbursement will be received, and the amount of the receivable can be measured reliably.

(ii) A contingent liability exists when there is a possible but not probable obligation, or a present obligation that may, but probably will not, require an outflow of resources, or a present obligation whose amount cannot be estimated reliably. Contingent liabilities do not warrant provisions, but are disclosed unless the possibility of outflow of resources is remote. Contingent assets are neither recognized nor disclosed in the financial statements. However, contingent assets are assessed continually and if it is virtually certain that an inflow of economic benefits will arise, the asset and related income are recognized in the period in which the change occurs.

l) Financial Instruments

Financial assets and financial liabilities are recognised in the Company's statement of financial position when the Company becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities are initially measured at fair value, except for trade receivables that do not have a significant financing component which are measured at transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted

from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

(i) Financial assets

All recognised financial assets are measured subsequently in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Company's business model for managing them.

In order for a financial asset to be classified and measured at amortised cost or fair value through OCI, it needs to give rise to cash flows that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level. Financial assets with cash flows that are not SPPI are classified and measured at fair value through profit or loss, irrespective of the business model.

The Company's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both. Financial assets classified and measured at amortised cost are held within a business model with the objective to hold financial assets in order to collect contractual cash flows while financial assets classified and measured at fair value through OCI are held within a business model with the objective of both holding to collect contractual cash flows and selling.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Group commits to purchase or sell the asset.

Subsequent measurement:

For purposes of subsequent measurement, financial assets are classified in four categories:

- a. Financial assets at amortised cost (debt instruments)
- b. Financial assets at fair value through OCI with recycling of cumulative gains and losses (debt instruments)
- c. Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)
- d. Financial assets at fair value through profit or loss

(a) Loans and receivables

Financial assets at amortised cost (debt instruments)

Financial assets at amortised cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired. The Company's financial assets at amortised cost includes loans and receivables, advance to staff.

Interest income is recognized by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial.

(b) Effective interest method

The effective interest method is a method of calculating the amortized cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees paid or received that form an integral part of



the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial instrument, of, where appropriate, a shorter period, to the net carrying amount of the financial instrument.

(c) Impairment of financial assets

The Company recognises an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognised in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

For trade receivables and contract assets, the Company applies a simplified approach in calculating ECLs. Therefore, the Company does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. The Company established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment.

(d) Derecognition of financial assets

The company de-recognizes a financial asset only when the contractual right to the cash flows from the assets expire, or when it transfers the financial asset and substantially all the risk and rewards of ownership of the asset to another entity. If the Company recognizes its retained interest in the asset and an associated liability for amounts it may have to pay.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in other comprehensive income and accumulated in equity is recognized in profit or loss.

(ii) Financial liabilities and equity

(a) Classification as debt or equity

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

(b) Equity Instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company are recognized at the proceeds received, net of direct issue costs.

(c) Financial Liabilities

At initial recognition, the Company will measure a financial liability at its fair value minus, in the case of a financial liability not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to the issue of the financial liability.

All financial liabilities are measured subsequently at amortised cost using the effective interest method (other financial liabilities) or at FVTPL.

(d) Other financial liabilities

Other financial liabilities (including other payables) are subsequently measured at amortized cost using the effective interest method. The effective interest method is method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, of (where appropriate) a shorter period, to the net carrying amount on initial recognition.

(e) Derecognition of financial liabilities

The company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in profit or loss.

m) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand and demand deposits, together with other short-term, highly liquid investments maturing within 90 days from the date of acquisition that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

n) Equity and reserves

Share Capital represents the nominal (par) value of ordinary equity shares that have been issued.

4. New standards and interpretations not yet adopted

NFRS-17 Insurance Contract:

NNFRS 17 would be effective from July 16, 2024 and early application is allowed. Effect of applicabltn of NFRS 17 is being studied and initial assement indicates that our business would not be materialy affected by NFRS 17. The company will adopt the standard when it becomes madatory for application.

5. Revenue

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Sale of electricity-Mistri Khola	873,207,807	1,099,829,287
Deductible Exps: NEA Tatopani Compensation	(15,618,244)	(35,517,323)
Short supply fee	(8,500,437)	-
Net Revenue from Mistri Khola Project	849,089,126	1,064,311,964
Sale of electricity-Tadi Khola	127,125,825	118,071,305
Total	976,214,951	1,182,383,269



6. Cost of Sales

Amortization on intangible asset included in Cost of Sales has been shown separately in Statement of Profit and Loss.

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Tadi Khola Project	58,856,790	69,014,170
Amortisation of intangible assets (Project Assets_Tadi Khola)	28,050,443	28,001,233
NFRS: Amortisation of increment cost of borrowings	108,214	233,713
Amortisation of Goodwill on Acquisition	629,254	629,254
Fuel & electricity expense	-	7,550
Repair & maintenance for project	70,189	-
Repair & maintenance-electromechanical	10,756,963	6,705,173
Royalty expense	3,042,305	2,860,167
Insurance Premium	3,941,128	3,925,912
Hydropower site		
Communication expenses	81,217	96,150
Electricity for Power House	10,584	-
Electrical & Water expenses	364,243	1,272,385
Gift & Greetings-ADM	-	773,380
Office overhead- Labour Charge/Office Utilities	239,150	194,000
Guest/Entertainment/Refreshment/Fooding Exp.	358,681	182,355
Hygenic & Cleaning	14,687	5,555
Local conveyance	231,560	132,270
Repairs & maintenance-vehicle	678,523	238,351
Repair & Maintance Building-Site	15,371	36,261
Repair & Maintance-Hydronechanical	208,686	6,390,993
Repair & Mainatnce-Civil Works	79,520	7,318,947
Staff salary-Site & Office	9,653,768	9,512,747
Miscellaneous	46,120	163,355
Mistri Khola Project	406,491,796	409,046,597
Amortisation of intangible assets (Project Assets_Mistri Khola)	230,306,442	226,291,302
NFRS: Amortisation of increment cost of borrowings	1,711,607	-
Royalty expense	21,172,900	25,481,172
Annapurna Conservation Royalty	3,705,085	-
Environmental Exp-Site	5,859,945	-
Electricity for Power House	442,908	253,368
Repair & Maintenance of Project	-	-
Repair & maintenance-electromechanical	21,715,047	25,772,732
Repair & Maintenance-HM	321,034	8,353,410
Repair & Maintenance-Civil Work	31,543,999	38,787,794
Repair & Maintance -Vechile-Project Site	17,686	47,672
Research,Development & Survey Exp.Site	226,000	-



Communication Expenses-Site	285,822	253,622
Electrical Expenses-Site	513,259	936,629
Fuel & Lubricants-Site	2,528,140	1,653,426
Insurance Premium-Mistri	12,886,184	12,870,095
Office Utilities Expenses	641,413	734,521
Consultancy Fee-Project Set up & Mgmt	3,706,887	8,093,371
Engineering Salary-Engineering Cost	7,422,461	7,044,306
Grand Total	465,348,586	478,060,767

7. Net Construction Revenue (As per IFRIC 12)-Mistri Khola Project

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Construction Revenue (As per IFRIC 12)	-	-
Construction Costs (As per IFRIC 12)	-	-
Net Construction revenue	-	-

8. Administrative Expenses

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Head office		
Administration salary and allowances	10,158,161	9,716,756
Gratuity expense	822,673	794,769
Advertisement Expenses	251,112	187,004
Annual Maintenance Service	30,535	22,060
AGM Expenses	481,826	487,887
Arbitration Fees	2,917,660	1,347,922
Audit Fees	615,850	248,600
Regulatory Reporting fee	171,025	135,600
Bank & Comm.Charges	552,517	620,097
Guest Hospitality and Refreshment expenses	320,187	309,675
Communication expenses HO	286,224	339,720
Consultancy Fees	3,137,160	3,776,911
Custom Clearing Charge-Administration	288,278	231,712
Custom Duty	-	1,615,337
Dashain allowance	1,134,344	773,601
Donation Exp.	10,000	10,000
Electrical Expenses	-	-
Fines and Penalties	140,307	3,000
Freight Charges	-	-
Fuel & Lubricants Expenses	543,772	498,165
Gifts and Greetings	1,653,913	671,611
Hygenic, Medical & Cleaning	39,551	33,557
Insurance Premium	247,097	148,873

Legal Fees & Exp	388,565	2,200
Local Conveyance	121,600	116,750
Office Rent	3,572,923	3,572,923
Registration & Renewal Expenses	333,090	513,950
Repair & Maintenance-Office & Equipment	76,744	75,093
Repairs & Maintenance- Office Vehicle	628,144	651,913
RTS/ RTA (Shares)-Adm	356,956	341,666
Corporate Social Responsibility	130,001	52,410
Meeting Allowance	389,600	331,920
Meeting Expenses	441,305	379,085
Printing & Stationery	120,801	243,252
Vehicle Tax-Adm	233,730	212,725
Total	34,443,573	32,311,871

9. Finance income and cost

The finance income and finance costs include the following interest income and expense in respect of assets & liabilities.

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
<u>Tadi Project</u>		
Interest on overdraft loan	96,133	113,014
Interest on long term loan	1,037,897	7,075,793
Interest on short term loan	-	-
<u>Mistri Project</u>		
Interest on overdraft loan	491,157	319,479
Interest on long term loan	262,938,468	284,082,093
Loan Rating Fees	424,880	-
Agency Fees	3,882,189	4,047,690
Finance costs	268,870,724	295,638,069
Less: Amounts Capitalized on Qualifying Assets (Mistri Khola Project)	-	-
Total finance Cost	268,870,724	295,638,069
Finance Income		
Interest income on short-term bank deposits	8,966,636	10,906,907
Total finance income	8,966,636	10,906,907
Net Finance costs	259,904,088	284,731,162



10. Property plant and equipments

Particulars	Building	Office Equipments	Furniture and fixtures	Vehicles	Misc. assets	Total
Cost						
Balance at 16 July 2023 (31st Ashadh, 2080)	-	4,162,564	14,738,859	27,919,223	1,223,148	48,043,794
Additions	-	458,080	10,000	-		468,080
Deletion	-	-	-	-	-	-
Balance at 15 July 2024 (31st Ashad, 2081)	-	4,620,644	14,748,859	27,919,223	1,223,148	48,511,874
Depreciation						
<i>Accumulated depreciation at 16 July 2023 (31st Ashadh, 2080)</i>	-	3,145,444	1,171,527	14,211,768	531,449	19,060,187
Depreciation upto for the current period	-	256,983	95,862	1,370,745	69,170	1,792,760
Deletion for the year	-	-	-	-	-	-
Accumulated depreciation at 15 July 2024 (31st Ashad, 2081)	-	3,402,427	1,267,389	15,582,513	600,619	20,852,948
Net book value at 15 July 2024 (31st Ashad, 2081)	-	1,218,217	13,481,470	12,336,710	622,529	27,658,926

Carrying Amounts

As at Ashad 31, 2081 **27,658,926**

As at Ashad 31, 2080 **28,983,607**

11. Total Intangible Assets (HydroPower Project Assets)

As at July 15, 2024 (Ashad 31, 2081)

WDV	Amortization
5,771,464,977	258,356,885

11.1 Intangible assets (Tadi Khola_Project Assets)

Particulars	Land & Land Development	Building	Other Civil Works	Hydro Mechanical	Electro Mechanical	Transmission Line	Total
Cost							
Balance As at July 16, 2023 (Ashadh 31, 2080)	24,283,928	9,395,508	472,927,793	140,003,956	106,388,382	36,586,008	789,585,575
Additions	-	-	-	-	-	-	-
Deletion	-	-	-	-	-	-	-
Balance As at July 15, 2024 (Ashad 31, 2081)	24,283,928	9,395,508	472,927,793	140,003,956	106,388,382	36,586,008	789,585,575
Amortisation							
Accumulated Amortisation as at July 16, 2023 (Ashadh 31, 2080)	4,167,064	1,196,437	81,153,289	24,024,347	18,255,995	6,278,071	135,075,203
Amortisation for the period from Shrawan 1, 2080 to Ashad 31, 2080	862,151	351,389	16,790,336	4,970,554	3,777,102	1,298,911	28,050,443
Deletion for the year	-	-	-	-	-	-	-
Impairment charge	-	-	-	-	-	-	-
Accumulated Amortisation as at July 15, 2024 (31st Ashad 31, 2081)	5,029,215	1,547,826	97,943,625	28,994,901	22,033,097	7,576,982	163,125,646
Net book value at July 15, 2024 (Ashad 31, 2081)	19,254,713	7,847,682	374,984,168	111,009,055	84,355,285	29,009,026	626,459,929

Net carrying amounts

As at July 15, 2024 (Ashad 31, 2081) **626,459,929**

As at 16 July 2023 (31st Ashadh, 2080) 654,510,372



11.2 Intangible assets (Mistri Khola_Project Assets)

Particulars	Land & Land Development	Civil Works	Access Road & Bridges	Hydro Mechanical	Electro Mechanical	Transmission Line	Total
Cost							
Balance As at July 16, 2023 (Ashadh 31, 2080)	183,941,881	3,006,689,624	395,493,256	663,785,632	1,352,552,672	133,377,267	5,735,840,332
Additions	-	-	-	-	-	-	-
Deletion	-	-	-	-	-	-	-
Balance As at July 15, 2024 (Ashad 31, 2081)	183,941,881	3,034,174,867	395,493,256	663,785,632	1,433,427,657	133,377,267	5,844,200,560
Amortisation							
Accumulated Amortisation as at July 16, 2023 (Ashadh 31, 2080)	13,519,768	246,823,150	32,146,285	54,426,362	111,037,392	10,936,113	468,889,070
Amortisation for the period from Shrawan 1, 2080 to Ashad 31, 2080	7,237,058	119,457,391	15,560,390	26,116,156	56,687,817	5,247,630	230,306,442
Deletion for the year	-	-	-	-	-	-	-
Impairment charge	-	-	-	-	-	-	-
Accumulated Amortisation as at July 15, 2024 (31st Ashad 31, 2081)	20,756,826	366,280,541	47,706,675	80,542,518	167,725,209	16,183,743	699,195,512
Net book value at July 15, 2024 (Ashad 31, 2081)	163,185,055	2,667,894,326	347,786,581	583,243,114	1,265,702,448	117,193,524	5,145,005,048

Net carrying amounts

As at July 15, 2024 (Ashad 31, 2081) 5,145,005,048

As at 16 July 2023 (31st Ashadh, 2080) 5,375,311,490



12. Mistri Khola Cascade Project- Research and Survey

Balance As at July 16, 2023 (Ashadh 31, 2080)	75,092,704
<i>Addition: Environmental Exp-Mristi HEP-2</i>	<i>1,782,880</i>
<i>Deletion:</i>	<i>-</i>
Balance As at July 15, 2024 (Ashad 31, 2081)	76,875,584
Carrying Amounts	
<i>Balance As at July 15, 2024 (Ashad 31, 2081)</i>	<i>76,875,584</i>
<i>Balance As at July 16, 2023 (Ashadh 31, 2080)</i>	<i>75,092,704</i>
Total Project under development	76,875,584

13. Trade and other receivables

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Trade receivables-NEA	524,939,752	581,138,570
NEA Tatopani Compensation-Advance	235,778,865	165,870,709
LOP Insurance Claim Receivable	68,670,354	-
Trade receivables-Others	2,226	2,226
Less: provision for impairment of trade receivables	-	-
Trade receivables- Net	829,391,197	747,011,505
Bank Guarantee Deposit	-	-
Other receivables-Deposits	1,839,652	1,354,722
Total	831,230,849	748,366,228
Less: Non-current	-	-
Current	831,230,849	748,366,228

14. Prepayments

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Prepaid expenses- Prepaid Insurance	17,317,677	16,351,475
Advance tax	161,766	458,519
Advance For Expenses	21,851,151	17,182,912
Electrecatechno Engineering-Margin	-	65,303
L C Margin Deposits	1,765,797	1,710,822
Total	41,096,391	35,769,031
Non-Current	-	-
Current	41,096,391	35,769,031



15. Loan and Advances

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Advance to employees-salary	500	500
LC Payment	25,631,943	17,912,263
Other advance	374,750	
Total	26,007,193	17,912,763
Less: Non-current	-	-
Current	26,007,193	17,912,763

16. Cash and bank balances

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Cash and cash equivalents		
Cash on hand	9,418	8,217
Cash at bank	131,675,384	87,876,911
Total	131,684,802	87,885,128

17. Share capital

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Authorised:		
30,000,000 Equity Shares of Rs.100/-each	3,000,000,000	3,000,000,000
Subscribed:		
22,632,310.5 Equity Shares of Rs.100/-each fully Paid-up (Previous year 19,680,270 Equity Shares of Rs.100/-each fully Paid-up)	2,263,231,050	1,968,027,000
Paid Up:		
22,632,310.5 Equity Shares of Rs.100/-each fully Paid-up (Previous year 19,680,270 Equity Shares of Rs.100/-each fully Paid-up)	2,263,231,050	1,968,027,000
Total	2,263,231,050	1,968,027,000

Rights, preferences and restrictions attached to equity shares

The company has a single class of equity shares. Accordingly, all equity shares rank equally with regards to dividends and shares in the Company's residual assets. The equity shares are entitled to receive dividend as declared from time to time and approved by annual general meeting. The voting rights of an equity shareholder on a poll (not on show of hands) are in proportion to its share of paid-up equity capital of the Company. Voting rights cannot be exercised in respect of shares on which any call or other sums presently payable have not been paid.

Initial Public Offering (IPO) in the FY 2077/78

Company has issued Initial Public Offering of Shares to the people residing around hydropower site and to the general Public on Kartik 06, 2077 and Mangsir 17, 2077 respectively.

The Company has allotted its 1,968,027 units of share to Local people residing around hydropower site on Kartik 06, 2077 and 1,968,027 units of shares to general public on Mangsir 17,2077. Accordingly, 3,936,054 units of share were allotted at the rate of NRs. 100 per share. It is listed on NEPSE on Mangsir 30, 2077.

18. Retained Earnings

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Balance at beginning of the year	1,135,251,539	1,011,134,723
Add: Rectification Entry	-	(28,097)
Add: Profit for the period	268,913,940	372,253,212
Less: Bonus Shares for FY-2079/80	(295,204,050)	-
Less: Cash Dividend for FY-2079/80	(15,537,573)	(207,160,426)
Less: Trf to CSR Fund Reserve	(2,559,138)	(3,695,303)
Reclassification (Deferred tax liabilities)	-	(37,252,570)
Balance at end of the year	1,090,864,717	1,135,251,539

19. Borrowings

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Non-current		
Taadi Project	-	43,174,799
NMB Bank Ltd	-	15,000,000
Nabil Bank Ltd	-	14,087,400
Nepal Investment Bank Ltd	-	14,087,399
Rasthya Banijya Bank Ltd	-	-
Mistri Project	3,484,825,837	3,811,390,840
HIDCL LTD	893,934,219	977,226,219
Laxmi Bank-Long Term Loan	358,274,392	391,588,592
Nabil bank Ltd- Long term Loan	969,929,849	1,062,867,249
Nepal Bank-Long Term Loan	446,654,919	488,297,319
Nepal Investment Bank Ltd	816,032,458	891,411,461
Total Borrowings	3,484,825,837	3,854,565,639
NFRS adjustment (incremental cost of borrowings)	(13,801,254)	(14,034,966)
NFRS adjustment (unwinding of cost of borrowings)	1,819,821	233,712
	3,472,844,404	3,840,764,385
Less: Current Portion Of Long Term Loans	(364,656,000)	(369,738,000)
Total	3,108,188,404	3,471,026,385
NABIL borrowings	7,784,474	-
Current Borrowings	372,440,474	369,738,000



20. Trade and Other Payable

Particulars	As at Ashad 31, 2081 (Current Year)	As at Ashad 31, 2080 (Previous Year)
Trade payables	6,842,418	14,257,401
TDS & VAT payables	1,039,734	817,192
Office Rent Payable-Brilliant Developers	2,864,963	2,218,651
Royalty expenses payables	16,564,906	11,048,746
Staff bonus payables	5,667,926	7,706,909
Gratuity payable	285	5,232,331
Retention money payable	1,181,864	4,043,760
CSR Fund	12,417,193	9,858,055
Audit Fee Payable	602,100	44,600
Total	47,181,385	55,227,645
Current	47,181,385	55,227,645

21. Financial assets and financial liabilities

21.1 Capital Management

The Company has been set-up to construct and operate hydropower plant and capital structure is designed accordingly that ensure that the Company will be able to continue as a going concern while maximizing the returns to stakeholders. Currently, the company is not subject to any externally imposed capital requirements. The Company's management reviews the capital structure of the Company on a regular basis.

The Company has invested significant portion of its capital in Tadi Khola and Mistri Khola project along with significant debt funding from consortiums of banks. It is also incurring cost on research of Mistri Khola Cascade Project which management claim is feasible.

21.2 Financial assets

As at 31 st Ashad, 2081

NRs.

Financial assets	Notes	Assets at amortized costs	Assets at FVTOCI	Assets at FVTPL
Cash balance	16	9,418	-	-
Balance with bank	16	131,675,384	-	-
Trade receivable	13	829,388,971		
Guarantee-short term	13	-	-	-
Other financial assets	13	1,841,878	-	-
Total		962,915,651	-	-
Total current		962,915,651		
Total non-current		-		
As at 31 st Ashad, 2080				
Cash balance	16	8,217	-	-
Balance with bank	16	87,876,911	-	-
Trade receivable	13	747,009,279		



Guarantee-short term	13	-	-	-
Other Financial Assets	13	1,356,948	-	-
Total		836,251,355	-	-
Total current		836,251,355		
Total non-current		-		

21.3 Financial liabilities

Financial Liabilities	Notes	Liabilities at amortized costs	Liabilities at FVTPL
Financial assets			
Borrowings	19	3,472,844,404	-
Trade and other payables	20	44,959,787	-
Total		3,517,804,191	-
Total current		409,615,787	
Total non-current		3,108,188,404	
As at 16 July 2022 (Ashad 32, 2079)			
Borrowings	19	3,840,764,385	
Trade and other payables	20	50,366,693	
Total		3,891,131,078	-
Total current		420,104,693	
Total non-current		3,471,026,385	

21.4 Financial instruments measurement at fair value -- fair value hierarchy

As at 31 st Ashad, 2081	Carrying amount	Fair Value	Quoted market prices (Level-1)	Observable Inputs (Level-2)	Unobservable inputs (level-3)
Assets					
Cash at vault	9,418	9,418	-	9,418	-
Balances with banks	131,675,384	131,675,384	-	131,675,384	-
Trade receivables/NEA	-	-	-	-	-
Other Financial Assets	1,841,878	1,841,878	-	-	1,841,878
Liabilities					
Borrowings (amortised cost)	3,472,844,404	3,472,844,404		3,472,844,404	
Trade and other payables	44,959,787	44,959,787	-	-	44,959,787
As at 31 st Ashad, 2080					
Assets					
Cash at vault	8,217	8,217	-	8,217	-
Balances with banks	87,876,911	87,876,911	-	87,876,911	-
Trade receivables/NEA	-	-	-	-	-
Other Financial Assets	1,356,948	1,356,948			1,356,948



Liabilities					
Borrowings (amortised cost)	3,840,764,385	3,840,764,385		3,840,764,385	
Trade and other payables	50,366,693	50,366,693	-	-	50,366,693

The carrying amount of the Company's financial assets and financial liabilities are reasonable approximation of their fair value.

All of the financial assets and liabilities are current assets and liabilities and the fair value of such current assets and current liabilities equals their carrying amount, as the impact of discounting where significant is considered.

21.5 Risk management

The Company's operations expose the Company to various risks. These risks include market risk (including currency risks, interest rate risk and other price risk), credit and liquidity risk.

a) Risk Management Framework

The Company's board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The company's risk management policies are established to identify and analyses the risks faced by the Company to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and Company's activities. The Company aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board of Directors oversees how management monitors compliance with the Company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company.

b) Credit risk management

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligation. The company is exposed to credit risk from its operating activities (primarily for trade receivables) and from its financial activities, including deposits with banks and financial institutions and other financial instruments.

c) Market risk management

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise three types of risk: interest rate risk, currency risk and other price risk such as equity price risk and commodity price risk. Financial instruments affected by market risk include: loans and borrowings, deposits, AFS financial assets and derivative financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company has made investment in development of hydropower projects.

d) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates.

The Company is exposed to currency risk to the extent that there are payables in currencies in which

goods and services have been imported and are denominated in the respective functional currencies. The functional currencies of the Company are Nepalese Rupee. The currencies in which these transactions are primarily denominated are US dollars and Indian Rupee. However, there have been no currency fluctuations of Indian Rupee vis-à-vis Nepalese Rupee during the past few years.

e) Liquidity risk management

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company assessed the concentration of risk with respect to refinancing its debt and concluded it to be low.

22. Income tax

(i) Current Tax

Particulars	FY 2080/2081 (Current Year)	FY 2079/2080 (Previous Year)
Ordinary activities (sale of electricity & LOP insurance income)	7,662,145	-
Other Income	2,229,603	3,273,337
Total Income Tax	9,891,748	3,273,337

Mristi project is under Tax Holiday as per Section 11(3Gha) of Income Tax Act, 2058.

Hundred percent tax exemption period of Tadi project has been lapsed and tax liability at concessional rate of 10% is levied on the taxable income from electricity revenue of Tadi Project. The Company also has Interest income which is not tax exempted as per Section 11(3Gha) of Income Tax Act, 2058.

Income tax liability on Interest Income has been calculated at the rate of 25% on proportionate basis after deducting the staff bonus.

(ii) Deferred Tax

Since the electricity generated by Tadi HEP has become taxable at concessional rate, the deferred tax is considered at the same rate. Mistri is under tax holiday period. Deferred Tax on Mistri HEP will be reviewed after completion of tax holiday period considering effective tax rate as at the end of the respective year.

Particulars	Carrying Amount	Tax Base	Temporary Diff	Tax Base	Temporary Diff
Property, plant and equipment	27,658,926	5,240,545	(22,418,381)	10%	(2,241,838)
Intangible assets (Land-Tadi)	19,254,713	19,254,713	-	10%	-
Other Project Asset (Tadi)	607,205,216	247,962,894	(359,242,322)	10%	(35,924,232)
Intangible assets (Land-Mistri)	163,185,055	161,413,035	(1,772,020)	0%	-
Other Project Asset (Mistri)	4,981,819,993	4,257,988,649	(723,831,344)	0%	-
Gratuity	285	-	285	10%	29
Total	5,799,124,188	4,691,859,836	(1,107,263,782)		(38,166,041)

Tax Depreciation Rate on the project assets excluding land and land development, resulted in understatement of tax depreciation and overstatement of Tax Base in prior periods. Tax depreciation



rate and tax base of the project assets have been adjusted retrospectively by giving effect on opening balance of equity, deferred tax asset and liability and deferred income and expenses:

a) Change in Tax base of Project Assets has following affect on Statement of Profit or Loss and other Comprehensive Income

Particulars	FY 2079/80	Changes in 2080/81	Restated FY 2079/80
Prior period Deferred Tax Income (Expense)	406,127	(2,518,126)	(2,111,999)

b) Change in Tax base of Project Assets has following affect on Statement of Financial Position

Particulars	FY 2079/80	Changes in 2080/81	Restated FY 2079/80
Prior period Deferred Tax Assets/Liabilities	527,338	(39,770,696)	(39,243,358)

23. Earning Per Share (EPS)

Basic

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company by the weighted average number of ordinary shares in issue during the year.

Diluted

Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. Currently, the company does not have any outstanding dilutive potential ordinary shares.

Particulars	2080/81	2079/80
Profit attributable to equity holders	268,913,940	372,253,212
Weighted average number of equity shares outstanding	22,632,311	19,680,270
Earnings Per Share (Rs.) - Basic (Face value of Rs. 100 per share)	11.88	18.92
Add: Weighted average number of potential equity shares	-	-
Weighted average number of Equity shares (including dilutive shares) outstanding	22,632,311	19,680,270
Earnings Per Share (Rs.) - Diluted (Face value of Rs. 100 per share)	11.88	18.92

Weighted average number of equity shares outstanding is calculated as follow

Period	No. of shares	Days	WANS
Shrawan 1, 2080 to Ashad 31, 2081	22,632,311	365	22,632,311
WANS as on Ashad 31, 2081		365	22,632,311

24. Share Issue Expenses

No Share issue expenses have been incurred during the financial year.

25. Operating Segments

NFRS 8 Operating Segments requires particular classes of entities (essentially those with publicly traded securities) to disclose information about their operating segments, products

and services, the geographical areas in which they operate, and their major customers.

The Company has only one reportable operating segment (both in terms of geography and products) and therefore, identification, classification and disclosure of separate reportable operating segments in accordance with NFRS 8 is not disclosed separately.

26. Related party transactions

Outstanding balances at the year end are unsecured, interest-free and settlement occurs in cash/equity.

Disclosure has been made in respect of the transactions in which one party has the ability to control or exercise significant influence over the financial and operating policies / decisions of the other, irrespective of whether a price is charged.

The company identifies the following as the related parties under the requirements of NAS 16.

- (a) The member of board of directors
- (b) The key management personnel of the entity;
- (c) The Subsidiary of the entity and its board of directors and key management personnel
- (d) The close member of the family of any individual referred to in (a) or (c);

26.1 Significant Shareholders

Share Holder	FY 2080/81	FY 2079/80
	% of holding	% of holding
Min Bahadur Gurung	4.17%	4.17%
Shyam Sundar Khetan	3.14%	3.88%
Pradeep Jung Pandey	2.92%	2.92%
Manohar Das Mool	2.50%	2.50%
Pramod Kumar Khetan	2.17%	2.17%
Arun Kumar Kc	1.98%	1.98%
Sitaram Timilishana	1.67%	1.67%
Kiran Khetan	1.67%	1.67%
Dol Raj Sharma	1.56%	1.72%
Leverage Holdings Pvt.Ltd.	1.44%	1.06%
Bal Krishna Thapa	1.43%	1.80%
Suhrid Raj Ghimire	1.33%	1.33%
Tenjing Zoepa Lama	1.25%	1.25%
Ashutosh Khetan	1.22%	-
Navin Khetan	1.04%	1.76%
Anin Rajbhandari	1.01%	1.67%



26.2 Transactions with and payments to directors of the Company

Following payments have been made to the directors of the Company:

Directors	FY 2080/81	FY 2079/80
	Meeting Allowance	Annual Facilities
Pradeep Jung Pandey	10,000.00	-
Arun Kumar KC	65,000.00	-
Mohan Gurung	20,000.00	-
Jhanak Dutta Khanal	25,000.00	-
Sunil Prasad Rajbhandari	55,000.00	-
Rachana Adhikary	55,000.00	-
Dr. Hari Shankar Shrestha	20,000.00	-
Total	250,000.00	-

Meeting allowance amounting to NRs. 250,000 has been paid to the directors during the Fiscal Year 2080/81.

27. Operating lease arrangements

The Company has entered into lease agreements for office premises which are cancelable during the life of the agreement at the option of either party. Minimum lease payments charged during the year to Statement of Profit and Loss aggregates NRs. 3,572,923. Thus lease is considered as short term lease and recognised as expenses on payment basis as per terms of lease agreement. Lease payment is not discounted as the effect is not considered material.

28. Proposed Distributions

The Board of Directors, vide board resolution dated Mangsir 17, 2081, has recommended the dividend at 15% of Paid-up Capital as stock dividend (Bonus Share) amounting to Rs. 339,484,658 and 0.7895% of Paid-up Capital as Cash dividend amounting to Rs. 17,867,614 (for tax purpose) from the retained earnings at the end of the year 2080/81 which equates to a distribution of 15.7895% dividend amounting to Rs. 357,352,272. During the FY 2080/81 the Company paid total dividend of Rs. 31,0741,623, that included stock dividend of Rs.295,204,050 and cash dividend of Rs. 15,537,573. for the FY 2079/80.

29. Corporate Social Responsibility fund

It is created at the rate of 1% of net profit after tax as per the requirement of Industrial Enterprises Act, 2076. It has been classified as trade and other payable. All the expenses done on behalf of corporate social responsibilities are charged to this fund.

30. Electricity Short supply Penalty

The company has to make advance declaration of electricity to be supplied to NEA and declaration for the month of Jestha 2076 is short by ONE DAY, for this short supply, NEA has levied penalty equal to

entire Month of Jestha 2076 revenue instead of for that ONE DAY only. The Company disagreed with NEA and taken up the matter with Electricity Regulation Commission through Independent Power Producers and the management of NEA and continually recorded the receivable of NRs. 6,521,193 at the reporting date.

31. Applicable Rate of PPA

AAs per PPA dated 2067.10.20 (amended on 2073.01.15), the official date for Commercial date of Operation (COD) was 2076.05.14, but due to technical issues, commercial date of operation was revised to 2078.03.23. Accordingly, date of COD was delayed by 3 years and the effective license period is also reduced to 32 years from approved license period of 35 years.

The company has been issuing invoice to NEA and booking the revenue using the PPA rate of fourth and fifth year as per clause 12 of PPA for FY 2079-80 & FY 2080-81 respectively after considering effect of delayed COD by 3 years, whereas NEA is making payment considering the revised COD (i.e. 2078.03.23) but applying the PPA rate of the second and third year and making payment accordingly. Different interpretation of applicable year rate of PPA has resulted a dispute in total booked Revenue of Rs. 425,677,315.38 of which NRs. 120,002,075.91 is for the current year and balance of NRs. 305,675,239.47 of previous years before interest and both the parties to PPA agreed for arbitration proceeding for dispute settlement. The particulars of award in Arbitration are stated in para 33 below.

32. Deduction of Energy associated with Tatopani SHP of NEA

As per clause 38.18 of the PPA, there shall be no deduction of energy associated with Tatopani Small Hydropower System during the month of Ashad, Shrawan, Bhadra and Ashwin, due to sufficiency of waterflow in the river system. Further, there is dispute in deduction of energy during contingency evacuation period, the Company raised this disputes with NEA and filed a claim and both the parties to PPA agreed for arbitration proceedings for the dispute settlement. NEA had deducted total of Rs. 303,906,432.00 before interest up to Ashad end 2081. The Tribunal had decided that, out of the total deduction made by NEA Rs. 19,626,800 is just deductible compensation up to Shrawan 2079 for the reduction in energy generation by Tatopani SHP and instructed NEA to make differential payment to the Company. Based on award of the Tribunal, the Company has calculated Rs. 15,618,243.62 to be deductible compensation for the FY 2080/81 and Rs. 35,517,323 for the FY 2079/80 respectively towards compensation for loss of energy for Tatopani SHP. Accordingly, NRs. 252,770,865.37 is to be recovered by the Company from NEA towards excess compensation claimed by it.

33. Arbitral Award by NEPCA (Tribunal):

With regard to the dispute mentioned in Note 31 and 32 above, between Mountain Energy Nepal Limited & Nepal Electricity Authority, Nepal Council of Arbitration (NEPCA), the Tribunal has awarded the dispute in favor of Mountain Energy Nepal Limited via letter Ref No. 306/080/81 dated 27 October 2023. As the Tribunal had decided that the contention of company is valid via Award Ref No. 306/080/81, the company had registered its claim to NEA on Mangsir 11, 2080 for release of the amount deducted and held by it.

Tribunal award effects on Financials of the Company

In compliance with Ruling of Nepal Council of Arbitration (NEPCA) award 306/080/81 dated 27 October 2023, the Company has made adjustment in its financials. Accordingly, for NEA's claim as per clause 38.18



of PPA, effect is given by deducting Rs.15,618,243.62 in the FY 2080/81 and Rs. 35,551,7323.01 in the FY 2079/80 from Sale of Electricity.

Ruling by Honorable Patan High Court

Nepal Electricity Authority had appealed against the award of NEPCA to the Honorable High Court, Patan vide case registration no 080-FJ-0091; for which the Arbitral decision was upheld by the High Court in favor of Mountain Energy Nepal Limited on 2081/01/23 (May 05, 2024).

34. Power Evacuation

Mistri Khola HEP was operating under the Contingency Plan as per the terms of MoU dated 2073/09/26 between NEA and the Company. NEA with its letter dated 2080/09/20 informed that the operation of Mistri Khola project under Contingency Plan has ended, and hereinafter this project will be allowed to operate in line with terms of PPA.

35. Contingent liabilities and commitments

Explanatory Notes

Where appropriate, the Company recognizes a provision for liabilities when it is probable that an outflow of economic resources embodying economic benefits will be required and for which a reliable estimate can be made of the obligation(s).



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माउन्टेन इनर्जी नेपाल लि.
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